PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Previous Operator Signature

State of New Mexico

Energy, Minerals & Natural Resources Departme.

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back bmit to Appropriate District Office 5 Copies

1000 Rio Brazo District IV	ŕ	,			Santa F	e, NM 8	7505					AMENDED REPORT	
2040 South Pac I.		•		OWARI.	E AND AU	THORE	ZATI <i>O</i>	ר ער	ro tra	NST	PORT		
		¹ Operator	Name and	Address	/	THOR		7111	O III		D Number		
Devon Energy Production Company, L.P.							6137						
20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260							Reason for Filing Code DHC						
' API N	iona ony, o	1 /510.	Pool N				<u> </u>				Pool Corte		
	-015-30	439		Red		Glorieta-Yeso, NE				51300 & 96836			
Prope			Property Nam					Well/Number					
II. ¹⁰ Sur	23714	ocation			Logan	35 B Fede	rai		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	1	
		Township	Range	Lot.Idn	Feet from the	North/Sout	th Line Feet		from the	East/West Line		County	
N 35 1		17S	27E		1090'		uth	2120'		West		Eddy	
" Bot	tom H	ole Locati	on										
		Township	Range	Lot.Idn	Feet from the	North/Sout	th Line Feet from		from the	East/West Line		County	
Lse Code F Pumpin		ing Method Coo Pumping			ction Date 15 C-129 Perm		nit Number 16 C-129		Effective Date		¹⁷ C-129 Expiration Date		
		s Transpo	rters						•				
¹⁶ Transporter OGRID			Transporter and Addre			²⁰ POD		²¹ O/G		²² POD ULSTR Location and Description			
9171			Duke 1 10777 Denve	•	2822684 G		Section O-35-17S-27E						
138648			Amoco Pipeline ICT 502 NW Avenue Levelland, TX 79336				2822683 O				Section O-35-17S-27E		
											120 A 567897077		
				•						1505.00 st	OCD RE	ECEIVED 677 ARTESIA	
IV. Produ		Vater							-	/	(C)	48	
² POD 2822685			POD ULSTR Location and Description										
	Comple	etion Data											
25 Spud Date	•		1			28 PBTI						³⁰ DHC, DC, MC	
31 Hole Size		1125	/25/01 3800' 32 Casing & Tubing Size			348:	35' 2016' - 3 39 Depth Set			356'	34	DHC Sacks Cement	
11"					1144'				500				
7-7/8"					3797'				875				
			2-7/8"				3375'					· · · · · · · · · · · · · · · · · · ·	
VI. Well	Test D	ata				L		·		1			
	7/26/01		7/26	elivery Date 37 Test Date 7/26/01 8/2/0		3	Test Length 24 hours		39 Tbg. Pressure		ressure	⁴⁰ Csg. Pressure	
41 Choke Size			⁴² Oil 100		⁴³ Water 450			4 Gas 190		⁴⁵ AOF		46 Test Method Pumping	
with and that the knowledge and b Signature: Printed Name:	informati	on given above Karen Cotto	is trae and		re been complied the best of my	Approved b		IL CO		INAL		ISION D BY TIM W. GUM	
Title: Date:	10/1	Engineering	Tech	(405) 22	Approval D	Approval Date:				OCT 1 2 2001			
					ame of the previo	Ne operate						Cur	
WILL 10 # VI		p-19001 1111 111 111 111		.wiiiovi allu lli	with or his bicalo	us opciatoi							

Printed Name

Title

Date