Form 3160-4 (October 1990)

SIGNED

#### UNI 'D STATES

NM. Oil Cons. Division FORM APPROVED 8 811 S. 18. 173et

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DEPARTMEN, OF THE INTERIOR 811 S. 15 Artesia, No. 10 20 10 2834 SIGNATION AND SERIAL NO. LC-028755-A BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA WELL X la TYPE OF WELL: Other A5678910; 7.UNIT AGREEMENT NAME b. TYPE OF COMPLETION: Other DEEP-WELL X OVER PLUG BACK DIFF. RESVR 8. FARM OR LEASE NAME, WELL NO. Logan 35B Federal #8 NAME OF OPERATOR 5 **DEVON ENERGY CORPORATION (NEVADA)** 9 APT WELL NO. ADDRESS AND TELEPHONE NO. 30-015-30440 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (4052-236-3614 10.FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* Red Lake; Glorieta-Yeso, NE At surface 650' FSL & 1800' FWL, Unit "N" 11.SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 35-17S-27E At top prod. interval reported below (SAME) At total depth (SAME) 14. PERMIT NO 12.COUNTY OR PARISE DATE ISSUED 13.STATE 10/13/98 **Eddy County** NM 18. ELEVATIONS (DF. RKB, RT. GR. ETC.) \* 15 DATE SPUDDED 16.DATE T.D.REACHED 17 . DATE COMPL. (Ready to prod.) 19. KLEV. CASINGHEAD 9/30/99 9/21/99 10/16/99 KB 3623'; GL 3614'; DF 3622' 20. TOTAL DEPTH, MD & TVD 21.PLUG, BACK T.D., ND & TVD 22.IF MULTIPLE COMPL., HOW MANY 23. INTERVALS ROTARY TOOLS CABLE TOOLS 3710 3663' NA DRILLED BY X 24.PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY Yeso 3126'-3262' No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED TDD/CNL/ALL/MCFL/GR;CBL No CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB. /FT. TOP OF CEMENT, CEMENTING RECORD DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 1150 surf;300 sx "C",350 sx 35:65:6 8-5/8 J-55 24# 12-1/4 NA 5-1/2" J-55 15.5# 3710 7-7/8" surf;225 sx Lite,600 sx 50-50 POZ NA "C" 29. **TUBING RECORD** LINER RECORD 30. STZE TOP (MD) BOTTOM (MD) SACKS CENTENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8" 3158 ACCEPTED FOR RECORD 31. PERFORATION RECORD (Interval, size and number) ACID SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) DEC 0 8 1999 3126'-3262' (25 - .40" EHD holes) 312613262 2500 gals 15% NE-FE acid 3126 90,000 gals lienar gel wtr + 3000# 100 mesh sd (ORIG. SGD.) GARY GOURLEY -3262 + 88,000# 20/40 Brady sd w/ Sand Wedge BLM Additive 33.\* **PRODUCTION** DATE FIRST PRODUCTION PRODUCTIONS METHOD I(Flowing, gas lift, pumping-size and type of pump) **NELL STATUS** (Producing or 10/25/99 Pumping (2-1/2" x 2" x 16' RWTC Pump) **Producing** GAS-OIL RATIO DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST OIL-BBL GAS-MCF WATER-BBL PERIOD 11/23/99 72 85 320 1181/1 24 FLOW. TUBING PRESS. OIL-BBL. OIL GRAVITY-API (CORR.) CASING PRESSURI GAS MCF RATE 72 85 320 42 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold **Danny Hokett** 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing a hd attached information is complete and correct as determined from all available records

TONJA RUTELONIS

TITLE ENGINEERING TECHNICIAN

DATEDecember 2, 1998

DEC 06 1999

ARKERS	TOP	TRUE VERT. DEPTH																		
GEOLOGIC MARKERS		MEAS. DEPTH	,569	894'	1326'	1498'	1595'	1630'	3004	3099'										
38.		NAME	Bowers	Queen	Grayburg	Metex	Premier	San Andres	Glorieta	Yeso										
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.	sandstone dolomite	sd & dolomite	dolomite								-	the state of the s	ACID, SHOT, FRACTORE, CENTENT SCOREZE, ETC (VOILINGED HOIL NIE HOIL)						
37. SUMMARY OF POROUS ZONES: (Show all im including depth interval tested, cushion used, time too	воттом	1630'	3099'	3710'										DELTH						
F POROUS Z( erval tested, cu	TOP	1595' 1630'	3004'	3099'																
37. SUMMARY O including depth int	FORMATION	Premier Sand San Andres	Glorieta	Yeso																

DEC 06 1999

# L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS PO BOX 1370 ARTESIA. NEW MEXICO 88211-1370 (505) 746-4405 746-3518 748-2205

October 8, 1999

**Devon Energy Corporation** 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102

RE:

Logan 35B Federal #8 650' FSL & 1800' FWL Sec. 35, T17S, R27E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

-1-4 H-74	
DEPTH	DEVIATION
174'	3/4°
346'	1/4°
530'	1/2°
714'	1/2°
895'	1/2°
1087'	3/4°
1116'	1°
1403'	1 1/2°
1683'	1 1/4°
1963'	1 3/4°
2273'	1 3/4°
2581'	1 3/4°
3016'	2°
3512'	1 3/4°
3710'	2°

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 8th day of October, 1999

Notary Public

OTARY DONO FRED WITH SECRETARY OF STATE

DEC 06 1999

Form 3160-5 (June 1990)

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT N.M. Oil )ns. 811 S. 1st Street

N.M. Oil )ns. Division

811 S. 1st Straet
Artesia, NM 88210-2834 FORM APPROVED
Expires March 31, 1993

SUNDRY NOTICES  Do not use this form for proposals to drill o  Use "APPLICATION FO	5. Lease Designation and Serial No.  LC-028755-A  6. If Indian, Allottee or Tribe Name						
SUBMIT	NA 7. If Unit or CA, Agreement Designation						
1. Type of Well  ☑ Oil Well ☐ Gas ☐ Other							
2. Name of Operator DEVON ENERGY CORPORATION (NEVA	8. Well Name and No.						
3. Address and Telephone No.	Logan 35B Federal #8  9. API Well No.						
20 NORTH BROADWAY, SUITE 1500, OF	30-015-30440  10. Field and Pool, or Exploratory Area						
<ol> <li>Location of Well (Footage. Sec., T., R., M., or Survey I 650' FSL &amp; 1800' FWL, Section 35-17S-27E</li> </ol>	Red Lake; Glorieta-Yeso, NE 11. County or Parish, State						
	Eddy County, NM						
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction					
Subsequent Report	Plugging Back	Non-Routine Fracturing					
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection					
	Other Completion	Dispose Water (Note: Report results of multiple completion on Well					
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)					
10-11-99 RU Wedge WL. Ran cement bond log from 3363'(PBTD) to surf. Perforated Yeso w/1 SPF as follows: 3126', 28', 32', 38', 40', 46', 48', 60', 62', 64', 66', 68', 76', 84', 90', 96', 3206', 11', 26', 30', 32', 38', 52', 60', & 62' for a total of 25 holes (.40" EHD).  Acidize Yeso perfs 3126'-3262' w/ 2500 gals NEFE acid, ISIP 647#.  Frac'd Yeso perfs 3126'-3262' w/ 90,000 gals linear gel water + 3000# 100 mesh sand + 88,000# 20/40 Brady sand w/ Sand Wedge additive. ISIP 780#. Force closure @ 511#  Ran 2-7/8" production tbg, SN set at 3158'. Ran pump and rods. Began pump testing.							
14. I hereby certify that the foregoing is true and correct  Signed Man Authority	Tonja Rutelonis Title Engineering Technician						
(This space for Federal or State office use)							
Approved by	Title	Date					

DEC 06 1999