

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

DATE

FORM APPROVED

OPERATOR'S COPY

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 650' FSL & 1800' FWL, Unit "N"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-028755-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA7. UNIT AGREEMENT NAME  
NA8. FARM OR LEASE NAME, WELL NO.  
Logan 35B Federal #89. API WELL NO.  
30-015-3044010. FIELD AND POOL, OR WILDCAT  
Red Lake; Glorieta-Yeso, NE11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 35-17S-27EFILE  
COPY

14. PERMIT NO.

DATE ISSUED  
10/13/9812. COUNTY OR PARISH  
Eddy County13. STATE  
NM15. DATE SPUDDED  
9/21/9916. DATE T.D. REACHED  
9/30/9917. DATE COMPL. (Ready to prod.)  
10/16/9918. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3623'; GL 3614'; DF 3622'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3710'21. PLUG, BACK T.D., MD & TVD  
3663'22. IF MULTIPLE COMPL., HOW MANY\*  
NA23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Yeso 3126'-3262'25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
TDD/CNL/ALL/MCFL/GR;CBL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1150'	12-1/4"	surf;300 sx "C",350 sx 35:65:6	NA
5-1/2" J-55	15.5#	3710'	7-7/8"	surf;225 sx Lite,600 sx 50-50 POZ	NA
				"C"	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	CASING CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3158'	

## 31. PERFORATION RECORD (Interval, size and number)

YESO  
3126'-3262' (25'-40" EHD holes)

(ORIG. SGD.) GARY GOUBLEY BLM

DEC 08 1999

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3126'-3262'	2500 gals 15% NE-FE acid
3126'-3262'	90,000 gals lianar gel wtr + 3000# 100 mesh sd
	+ 88,000# 20/40 Brady sd w/ Sand Wedge
	Additive

## 33. PRODUCTION

DATE FIRST PRODUCTION 10/25/99		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/23/99	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 72	GAS-MCF. 85	WATER-BBL. 320	GAS-OIL RATIO 1181/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 72	GAS-MCF. 85	WATER-BBL. 320	OIL GRAVITY-API (CORR.) 42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SoldTEST WITNESSED BY  
Danny HokettRECEIVED  
DEC 14 1999

35. LIST OF ATTACHMENTS

DISTRIBUTED  
12-20-99

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TONIA RUTELONIS  
TITLE ENGINEERING TECHNICIAN

DATED December 2, 1998

By - Operations

\*(See Instructions and Spaces for Additional Data on Reverse Side)