

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

811 S. 1<sup>ST</sup> ST.

ARTESIA, NM 87010-2904

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

650' FSL & 1800' FWL, Section 35-17S-27E, Unit "N"

5. Lease Designation and Serial No.

LC-028755-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan 35 B Federal #8

9. API Well No.

30-015-30440

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA) & Glorieta-Yeso, NE

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Recompletion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Production Company, L.P. recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. TIH w/ CIBP, set @ 3020'. Perf'd Lower San Andres @ 2768', 2770', 2776', 2782', 2784', 2804', 2813', 2820', 2826', 2860', 2890', 2941', 2947', 2950', 2952', for a total of 15 holes. Acidized Lower San Andres 2768'-2952' w/ 1500 gals 15% NE-FE acid, ISIP 620#. Frac'd Lower San Andres 2768'-2952' w/ 30,000 gal slick pad + 40,000 gal linear gel + 2000# 100 mesh sand + 25,000# 20/40 Brady sand + 11,000# CRC sand, ISIP 802#. TIH w/ RBP, set @ 2580' & tested to 1000#. Perf'd Upper San Andres @ 2024', 2030', 2163', 2173', 2196', 2202', 2220', 2222', 2242', 2256', 2262', 2278', 2280', 2320', 2322', 2326', 2338', 2340', 2404', 2410', for a total of 20 holes. Acidized Upper San Andres 2024'-2410' w/ 2000 gals 15% NE-FE acid, ISIP 791#. Frac'd Upper San Andres 2024'-2410' w/ 40,000 gal slick wtr pad + 60,000 gal linear gel + 2000# 100 mesh sand + 25,000# Brady sand + 11,000# CRC sand, ISIP 918#. Retrieved RBP. Ran 2-7/8" production tbg, SN set @ 2907'. Ran pumping equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres downhole commingled (NMOCD Administrative Order DHC-2701).

14. I hereby certify that the foregoing is true and correct

Signed

*Tonja Rutelonis*

Tonja Rutelonis

Title Engineering Technician

Date 7/11/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

(ORIG. SGD.) GARY GOURLEY