

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Conservation Division
811 S. 1ST ST.
ARTESIA, NM 88210-2894

SUBMIT IN DUPL

FORM APPROVED *CISF*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 425-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 650' FSL & 1800' FWL, Unit "N"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-028755-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Logan 35 B Federal #8

9. API WELL NO.
30-015-30440

10. FIELD AND POOL, OR WILDCAT
Red Lake(Q-GB-SA) & Glor-Yeso, NE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 35-17S-27E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)
6/9/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3623'; GL 3614'; DF 3622'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3710'
21. PLUG, BACK T.D., MD & TVD
3663'
22. IF MULTIPLE COMPL., HOW MANY*
NA

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper San Andres 2024'-2410', Lower San Andres 2768'-2952'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1150'	12-1/4"	surf; 300 sx "C", 350 sx 35:6:6	NA
5-1/2" J-55	15.5#	3710'	7-7/8"	surf; 225 sx Lite, 600 sx 50-50 POZ	
				"C"	

29. LINER RECORD

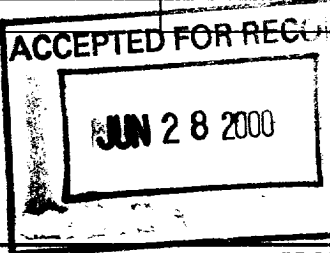
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

(ORIG. SGD.) GARY GOURLEY

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2907'	

31. PERFORATION RECORD (Interval, size and number)
UPPER SAN ANDRES
2024'-2410' (20-.40" EHD holes)
LOWER SAN ANDRES
2768'-2952' (15-.40" EHD holes)



32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2024'-2410'	2000 gals 15% NE-FE acid
2768'-2952'	1500 gals 15% NE-FE acid
2024'-2410'	60,000 gals linear gel wtr + 2000# 100 mesh sd + 25,000# 20/40 Brady sd + 11,000# CRC sd.

33.* PRODUCTION

DATE FIRST PRODUCTION 6/11/00		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-7/8" pump barrel, 2-1/16" x 2" x 3' plunger)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/18/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 149	GAS-MCF. 150	WATER-BBL. 370	GAS-OIL RATIO 1007/1	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 149	GAS-MCF. 150	WATER-BBL. 370	OIL GRAVITY-API (CORR.) 38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Tonja Rutelonis*

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE July 11, 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)