Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONCEDUATION DIVISION				015- <b>30444</b>
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION 2040 South Pacheco 2020 2020		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410		Fe. NM 87	N. B. Committee and Committee	STATE 2	
District IV 2040 South Pacheco, Santa Fe, NM 87505			Bu 🐔	6. State Oil & G	as Lease No.
SUNDRY NO	TICES AND REPORTS (	ON WELLS	OF RECE 1829		Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DE LICATION FOR PERMIT" (FO	EPEN OR PL® RM C-101) FO	R SUCAL CO		
PROPOSALS.)	-		TESIA	OXY Chopsi	ricks State
1. Type of Well: Oil Well Gas Well	<b>▼</b> Other		·		
2. Name of Operator V	Z. States			8. Well No.	
	JSA Inc.		16696	l C P	17:11
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250			-0250	9. Pool name or Wildcat Under Logan Draw Marrow	
4. Well Location					
Unit Letter F	: 1750 feet from th	e North	line and 1	980 feet from	m the West line
Section 24	Township	۱٦< Ra	nge 27F	NMPM EI	DDY County
10. Elevation (Show whether DR. RKB. RT. GR. etc.)					
3483' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		ndicate Na	ature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON  REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON				ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING [	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🔀	
OTHER:			OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
or recompitation.					
DRILL 7-7/8" HOLE TO 9750' 7/8/99, CIRC HOLE. RIH W/ OH LOGS. RIH W/ 4-1/2" 11.6# CSG & SET @ 9750'. M&P 900sx 15:61:11 POZ/C/CSE W/ .5% FL-52 + .5% FL-25					
+ 8#/sx GILSONITE FOLLOWED BY 75sx Cl C W/ .5% FL-25, DISP W/ FW, PLUG DOWN @					
0600hrs MDT 7/9/99. CEMENT DID NOT CIRCULATE, WOC. NMOCD WAS NOTIFIED BUT DID NOT					
WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 1200hrs MDT 7/9/99. SI WOCU.					
7/9/99. SI WOO	U.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Thereby certify that the informa	non above is true and con	ipicie to tile	best of my knowle	age and belief.	į t
SIGNATURE &		TITLE	REGULATORY	. AND A L NOT	Tile - 100
Type or print name		TITLE	REGULATORY	ANALYSI	DATE 7 20 9
Type of print name	DAVID STEWART	111LE	REGULATORY	Telephone No. 91	
(This space for State use)					
(This space for State use)	DAVID STEWART  IGINAL SIGNED BY TO	M W. GUM			