

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015- 30446
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.
88318-128

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
OXY USA Inc.
3. Address of Operator
P.O. BOX 50250 MIDLAND, TX 79710-0250
7. Lease Name or Unit Agreement Name
Oxy Chopsticks State
8. Well No.
1
9. Pool name or Wildcat
Morrow Logan Draw Morrow

4. Well Location
Unit Letter F 1750 Feet From The North Line and 1980 Feet From The West Line
Section 24 Township 17S Range 27E NMPM EDDY County
10. Date Spudded 6/15/99 11. Date T.D. Reached 7/18/99 12. Date Compl. (Ready to Prod.) 7/22/99 13. Elevations (DF& RKB, RT, GR, etc.) 3483' 14. Elev. Casinghead
15. Total Depth 9750' 16. Plug Back T.D. 9677' 17. If Multiple Compl. How Many Zones? NO 18. Intervals Drilled By X Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9230 - 9244' Morrow 20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DL-MLL-CZDL-CNL-GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8" 7/8"	32#	1500'	12" 1/4"	1020x - Circ	N/A
4" 1/2"	11.6#	9750'	7" 7/8"	9750x - 4630'	N/A
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET
			2" 3/8"	9202'	9189'
26. Perforation record (interval, size, and number) 4SPF @ 9230-9244' Total 60 holes.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION
Date First Production 7/22/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.
Date of Test 9/12/99 Hours Tested 24 Choke Size Open Prod'n For Test Period 1 Oil - Bbl 303 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio -
Flow Tubing Press. 200 Casing Pressure - Calculated 24-Hour Rate 1 Oil - Bbl. 303 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API - (Corr.) 63.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By M. Love
30. List Attachments
C103, C104, C122, Deviation Report, logs (1 set)
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature David Stewart Printed Name DAVID STEWART Title REGULATORY ANALYST Date 9/16/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 8743'
B. Salt	T. Atoka 9043'
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. Morrow 9206'
T. Wolfcamp 6242'	T.
T. Penn 7639'	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	130	130	Surface Rock
130	1195	1065	Halite, Anhyd.
1195	1680	485	Sandst, Dolo, Anhyd.
1680	4002	2322	Dolo.
4002	4527	525	Dolo, Sandst., Shale
4527	5191	664	Shale, Dolo, Sandst.
5191	6242	1051	Shale, Dolo
6242	7639	1397	Limest, chert, shale
7639	8743	1104	Limest, Shale
8743	9043	300	Shale, Limest.
9043	9206	163	Shale, Sandst, Limest.
9206	9523	317	Sandst, shale, Limest.
9523	9674	151	Shale
9674	9751	77	Limest.

From	To	Thickness In Feet	Lithology