Submit To Appropriat State Lease - 6 copies Fee Lease - 5 copies	Energy, Minerals and Netural Resour									Deu	Form C-105 rised March 25, 1999		
District I		Elle	rgy, N	Amerais and Inci		sources	Г	WELL API N	10.		ised Watch 25, 1999		
1625 N. French Dr., F		OII	L CO	NSERVATIO	N DIV	ISION			30-015-		46		
811 South First, Artes District III				2040 South Pag				5. Indicate T		ase FEE			
1000 Rio Brazos Rd., District IV			5	Santa Fe, NM 8	37505		-						
2040 South Pacheco,				ETION REPOR				State Oil & O	3318-1	23			
la. Type of Well:				OTHER		/100		7. Lease Name of	or Unit Agre	ement Na	ume		
b. Type of Compl NEW WELL	WORK		G K	DIFF. RESVR. 🔀 🕻	THEP			044 Chopsticks State					
2. Name of Operato	Vame of Operator OXY USA Inc. 16696								8. Well No.				
	Address of Operator PO BOX 50250 MIDI AND TX 79710-0250								Wildcat				
P.O. 4. Well Location								Undesi	shate	とし	Dolfcamp		
Unit Letter	F IT	50 Feet From	n The	North	Lin	e and <u> </u>	૧૯	Fee	From The	ယ	estLine		
Section	24	Township	ι	רא Rau	ige Z	1E	N	MPM	EDDY		County		
10. Date Spudded Recempt.	11. Date T.D. Re	ached 12. D		npl. (Ready to Prod.)				RKB, RT, GR, e	etc.)	4. Elev. (Casinghead		
15. Total Depth	Strillop Image: Stripping							Rotary Tools		Cable T	ools		
9750	9	146		nes?		Drilled By	1		-				
19. Producing Inter		-				* ··		20	Was Direc	tional Su	rvey Made		
6826 - 21. Type Electric at		Wolfe	ient	2									
21. Type Electric a	ia Other Logs Run							22. Was Well Cored					
23.				SING RECOR			trin	-					
CASING SIZE	a 1	HT LB./FT. 32#		DEPTH SET		LE SIZE کے ⁽ ارر''	<u> </u>	LOBOSK		Al	N(A		
4.12		1.6#		9750'		776		97554-			NIA		
											· · · · · · · · · · · · · · · · · · ·		
24.	·····	l	LINE	ER RECORD			25.	TU	BING RE				
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	4	SIZ	_	DEPTH SE		PACKER SET		
								23(8"	673	53	<u>6721</u>		
26. Perforation re	cord (interval, size	, and number)						ACTURE, CEN					
6826-68	33,684	2-6859				INTERVAL L-695		AMOUNT AN			USED		
4 SPF Se	n 98 ho	les						200561	is area		DOOSCENZ		
28				PRC	DUC	ΓΙΟΝ		<u> </u>					
Date First Production	חכ	Production Meth	od (Flo	wing, gas lift, pumping	g - Size an	d type pump,)	Well Status (I	Prod. or Shu Shut	<u>_</u>			
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - Bb		Gas	- MCF	Water - Bb		Gas - Oil Ratio		
Flow Tubing	Casing Pressure	Calculated 2	4-	Oil - Bbl.	Gas			Vater - Bbl.		avity - A	PI - (Corr.)		
Press.		Hour Rate											
29. Disposition of (Sas (Sold, used for	fuel, vented, etc.)	l					T	est Witnesso	ed By			
30. List Attachmen		, (-103						I					
31 .I hereby certij	y that the inform	ation shown on	both si	des of this form as t	rue and o	complete to	the	best of my know	vledge and	belief			
Signature		1	Print		117 A D T	T:-1			37 63147	Vor	nu she		
Signature F/C			Nam	e DAVID STE	WAKI	1 1116	; K	EGULATOR	I ANAL	151	Date 8 15 00		

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

			tern New Mexico	Northwe T. Ojo Alamo		Northweste	m New Mexico	
T. Anh	у		T. Canyon	T. Oi	o Alamo	`		T. Penn. "B"
I. Salt			T. Strawn	T. Ki			and	T. Penn. "C"
B. Salt	_		T. Atoka		tured C	liffs		T. Penn. "D"
1. Yate	S		T Miss	T. Cl	ff Hous	e		T. Leadville
1.7 Ri	vers		T. Devonian	T. M	enefee		· · · · · · · · · · · · · · · · · · ·	T. Madison
T. Que	en		T. Silurian	T. Po	int Look	cout		T. Elbert
1. Gray	/ourg		T. Montova	T. Ma	ancos			T. McCracken
1. San	Andres		T. Simpson	T. Ga	llup		· · · · · · · · · · · · · · · · · · ·	T. Ignacio Otzte
T. Glor	rieta		T. McKee	Base	Greenho	om		T. Granite
I. Pado	lock		T. Ellenburger	T. Da	kota	_		T
I. Blin	ebry		T. Gr. Wash	T. M	orrison			T T.
1. Lubb)		T. Delaware Sand	T.To	lilto —			T
Г. Drin	kard		T. Bone Springs	T. En	trada	-		T.
1. ADO			T Morrow	T. W	ngate			T
T. Wol	fcamp		T	T. Ch	inle			T T T
i. Penr	1		T	T. Pe	mian			Τ.
r. Cisc	o (Bough	n C)	T	T. Pe	nn "A"			T
								OIL OR GAS
N. 1	c							SANDS OD ZONES
NO. 1,	from	• • • • • • • • • • • • • • • • • • • •	to	No.	No. 3, from			to
No. 2,	from	•••••••••••••••	to	No.	No. 4, from T WATER SANDS			to
NO. 2,	Irom	•••••••••••••••••••••••••••••••••••••••		•••••••••••••••••••••••••••••••••••••••	•••••	• • • • •	feet	
		L	ITHOLOGY RECO	RD (Attach	additio	ona	l sheet if nec	essary)
From	То	Thickness					Thickness	
	10	In Feet	Lithology	Fre	om T	Го	In Feet	Lithology
					1			
		1 1						

Submit To Appropria State Lease - 6 copies Fee Lease - 5 copies		En	State of New N ergy, Minerals and Na					Revi	Form C-105 ised March 25, 1999
District I 1625 N. French Dr., H	Jobbs. NM 87240		orgy, minoralis and ra		Г	WELL API 1	10.		13cd Warch 23, 1999
District II 811 South First, Arter		O	IL CONSERVATIO	N DIVISION			30-015-	3044	16
District III			2040 South Pa	acheco		5. Indicate 1			
1000 Rio Brazos Rd., District IV			Santa Fe, NM	87505	-	STAT			
2040 South Pacheco, WELL C			MPLETION REPO			State Oil & C	8318-1	25	
la. Type of Well:				KT AND LOG		7. Lease Name	or Unit Agree	ement Na	The second se
OIL WEI	LL GAS V	VELL 🔀 DRY	OTHER		_				
b. Type of Comp NEW WELL		DEEPEN BA		OTHER		oft Ch	opstic	.ks	State
2. Name of Operato	OXY USA	Inc.		RECEIVED RECEIVED 19996 ARTESI	A	8. Well No.	l		
3. Address of Oper PO			TY 70710 0250			9. Pool name or	Wildcat		
4. Well Location	BOX 30230	MIDLAND,	TX 79710-0250			Underi	suates	<u><u> </u></u>	Dolfcamp
Unit Letter		750 Feet Fro	om The North	Line and L	૧૬	D Fee	t From The _	<u> </u>	est_Line
Section	24	Townshi		ange ZZE		MPM	EDDY		County
10. Date Spudded	TI. Date T.D.	Reached 12.1	Date Compl. (Ready to Prod.)	13. Elevations		RKB, RT, GR,	etc.)	4. Elev. C	Casinghead
15. Total Depth	16. Plug	Back T D	17 If Multiple Compl. Hou	Many 18 Inter		Rotary Tools		<u></u>	
9750	Zonec? Defined D							Cable To	DOIS
19. Producing Inter	val(s), of this con	mpletion - Top, Bo	ittom, Name	l		20	. Was Direc	tional Sur	vey Made
6826-		wolfe	iump						-
21. Type Electric at	nd Other Logs R	un				22. Was Well Cored			
23.			CASING RECO	DD (Deport all a	trin				
CASING SIZE		GHT LB./FT.	DEPTH SET	HOLE SIZE	su III	CEMENTING		AN	OUNT PULLED
82(8		32#	1500'	1244"		10309K		1 110	NLA
<u> </u>		Ll. 6th	<u> </u>	776		9752-	4630		NA
				·				- <u> </u>	
								<u></u>	
24. SIZE	TOD		LINER RECORD		25.		BING REC		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZ	E ح کار ه ^ي	DEPTH SE		PACKER SET
						2718	673	3	6721
26. Perforation re	cord (interval, si	ze, and number)		27. ACID, SHOT					
6826-69	33,68	42-6859		DEPTH INTERVAL		AMOUNT AN			
4SPF Co	n 98 he	sles		_6826-685		Janeg (S GPET	<u>۳ سال</u> ه	000SCF NZ
28		· · · · · · · · · · · · · · · · · · ·	PRO	DUCTION				<u> </u>	
Date First Productio	n	Production Met	hod (Flowing, gas lift, pumpin)	Well Status (Prod. or Shut	_	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas	- MCF	Water - Bbl		Gas - Oil Ratio
Flow Tubing	Casing Pressure	c Calculated	24- Oil - Bbl.	Gas - MCF	v	Vater - Bbl.	Oil Gra	avity - AP	PI - (Corr.)
Press.		Hour Rate		1				,	- (
29. Disposition of C	ias (Sold, used fo	or fuel, vented, etc.)	,			n	est Witnesse	d By	
30. List Attachment				· .·				<u> </u>	
31 I hereby certif	C - [O2] that the inform	- <u>C-103</u> mation shown on	3 To both sides of this form as	true and complete to	the	est of my know	ledge and	heliot	
					L	.co. oj my MiOn	ende und l	senej	
Signature //	- Sty		Printed Name DAVID STE	EWART Title	R	EGULATOR	Y ANALY	YST E	Date 8 15 (00

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his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or sepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical epths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in uintuplicate except on state land, where six copies are required. See Rule 1105.-

			tern New Mexico			Northweste	m New Mexico
Anh	y		T. Canyon	T. Ojo Ala	amo		T. Penn. "B"
Salt			T. Strawn	T. Kirtlan		and	
). Sait			T. Atoka	T. Picture	d Cliffs		T. Penn. "D"
· Yate	s		T. Miss	T. Cliff H	ouse		T. Leadville
. / KI	vers		T. Devonian	T. Menefe	e		T. Madison
. Que	en-		T. Silurian	T. Point L	<i>r</i> ookout	,	T. Elbert
. Gray	burg		T. Montova	T. Mancos	S		T. McCracken
San	Andres_		T. Simpson	T. Galtup			L. Ignacio ()tzte
. 0101	icia		T. McKee	Base Gree	nnorn		T. Granite
. Pado	lock		T. Ellenburger	T. Dakota			T
. Bim	eory		T. Gr. Wash	T. Morriso	on		1.
. I UDD			T. Delaware Sand	T.Todilto			Т
. Drin	Kard		I. Bone Springs	T. Entrada	1		1.
Abo	<u></u>		T. Morrow	T. Wingat	e		T.
. WOI:	camp		l	T. Chinle			T.
· rem			1.	1. Perma	n		1.
Cisc	o (Bough	C)	T	T. Penn "/	۹"		Т.
							OIL OR GAS
Vo. 1,	from		to	No. 2. 6	. No. 3, from		SANDS OR ZONES
No. 2.	from		to	NO. 3, I	rom	•••••	to
,		••••••••••••••		NO. 4, INNO.	rom	•••••	to
	trom		r inflow and elevation to which			feet	•••••
No. 1, No. 2,	IFOM	••••••••••••••••••	to		• • • • • • • • • •	feet	
No. 1, No. 2, No. 3,	from	L	to		• • • • • • • • • •	feet feet l sheet if nec	
No. 1, No. 2,	IFOM	••••••••••••••••••	to		• • • • • • • • • •	feet	
No. 1, No. 2, No. 3,	from	L Thickness	to to ITHOLOGY RECOR	RD (Attach add	litiona	feet feet l sheet if nec Thickness	essary)

Submit To Appropr State Lease - 6 copie Fee Lease - 5 copie District I	es	ict Office	Er	nergy	State of New , Minerals and N						R	Form C-105 evised March 25, 1999
1625 N. French Dr. District II 811 South First, Art					ONSERVATIO				WELL A	PI NO. 30-015		
District III			0		2040 South P					e Type of L	ease	
1000 Rio Brazos Ro District IV					Santa Fe, NM	-	-				FEE	
2040 South Pacheco									State Oil a	Gas Lease	No.	
la. Type of Well					LETION REPO	RTA	ND LOG					
OIL WI		GAS WEL	L 🛛 DRY	r 🗆	OTHER	<u> </u>			7. Lease Na	ne or Unit Agr	cement	Name
b. Type of Com NEW WELL	WOR OVE			UG CK	DIFF. RESVR.	OTHE	RECEIV ROCD AR	ED FESI		chopsti	cks	State
-		Y USA Inc				10	6696		8. Well No.			
3. Address of Ope				·					9. Pool name	or Wildcat		
4. Well Location	. вох	. 50250 M	IDLAND,	TX 7	79710-0250		_				<u> </u>	voltcamp
Unit Letter	F		O Feet Fro	m The	North		Line and <u> </u>	98		Feet From The		Jest Line
Section		24	Townshi	•		ange	ZIE	1	MPM	EDDY		County
10. Date Spudded	- 11. D	ate T.D. Reac	hed [12.]	Date Co	ompl. (Ready to Prod.)		13. Elevations			R, etc.)	14. Elev	. Casinghead
15. Total Depth	⊥	16. Plug Bac		17 1	Multiple Compl. How				183			
9750		_	46		ones?	v Many	18. Interv Drilled B	-	Rotary Tool	5	Cable	Tools
19. Producing Inte	rval(s), c	of this complet	tion - Top, Bo	L	ame			·	<u> </u>	20. Was Dire		
6826-	685	5	wolfe							Lo. Was Dire		urvey Made
21. Type Electric a	ind Othe	r Logs Run							22. Was We	II Cored		
												-
23.				CA	SING RECOI	RD (F	Report all s	strin	igs set in v	well)	- <u></u>	
CASING SIZ ଅନ୍ୟ		WEIGHT			DEPTH SET		HOLE SIZE		CEMENTIN	IG RECORD	A	MOUNT PULLED
<u> </u>			L#		1500' 9750'		1244" 7"10"			L-Cive		NIA
					,0		1 10		7155	1-4630'		Not
							·					
24.		······		LIN	ER RECORD			100				
SIZE	TOP		BOTTOM		SACKS CEMENT	SCRE	EN	25. SIZ		UBING RE		PACKER SET
									23(8"	673		6721
26. Perforation re	cord (in	terval, size, ar	id number)		L	37 7	CID SUOT	ED.				
6826 - 68						DEPT	ACID, SHOT, H INTERVAL	rK/	AMOUNT A	ND KIND MA	JEEZE,	, ETC.
4 SPF Lo						68	26-695	i'				1000SCF NZ
			-									
28					PRO	DUC	TION					
Date First Production)n	Pr	oduction Meth	od (Fla	wing, gas lift, pumpin,	g - Size	and type pump)		Well Status	(Prod. or Shut	-in)	
Date of Test	11									Shut.	-Tu	
	Hours		Choke Size		Prod'n For Test Period	Oil - E	в	Gas	- MCF	Water - Bbl		Gas - Oil Ratio
Flow Tubing Press.	Casing	Pressure	Calculated 2 Hour Rate	4-	Oil - Bbl.	Ga	as - MCF	W	ater - Bbl.	Oil Gra	avity - A	PI - (Corr.)
			HOU Rate									
29. Disposition of G	as (Sold	used for fuel	vented, etc.)		·		<u> </u>			Test Witnesse	<u>.</u>	
30. List Attachments				_						Test Witnesse	ч Бу	
	C-	-102	6-103	_					<u>-</u>	· · ·		
31 I hereby certify	that th	e informatio	n shown on i	both si	des of this form as th	rue and	complete to	the b	est of my kno	wledge and b	elief	
	' ~ /	1		Print Nam	ed							Date 8(18(00
-										ALL ANAL I	<u></u>	

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		oouurcasic	rn New Mexico		No	orthweste	rn New Mexico
Anh	ıy		T. Canvon	T. Ojo Ala			
Salt			L. Strawn	T. Kirtland			T. Penn. "C"
. San			T. Atoka	T. Pictured	Cliffs		T. Penn. "D"
. rate	es		T Miss	T. Cliff Ho	use		T. Leadville
. / N	vers		T. Devonian	T. Menefe	e		T Madison
. Que			T. Silurian	T. Point-La	okout (T. Madison
Gray	yourg		T. Montova	T Mancos			T. Elbert
. san	Andres_		T. Simpson	T. Gallup_			T. McCracken
. 0101	neta		T. McKee	Base Green	nhorn	<u></u>	T. Ignacio Otzte
. Pade	dock		T. Ellenburger	T. Dakota			T. GraniteT
Blin	ebry		T. Gr. Wash	T. Morriso	n		тт
lubt)		T. Delaware Sand	T.Todilto			T
Drin	ikard		_ T. Bone Springs	T. Entrada			T
. ADO			T Morrow	T. Wingate			
. Wol	fcamp		_ 1	T. Chinle			
. гсіц	1		T	I. Permian	l		Т.
Cisc	o (Bough	I C)	Т	T. Penn "A	11		_ T _ T
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	•				No. 2. Good		
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√0. 2,	from		to	No. 4. fr	. No. 4, from		to
			IMPORT	NT WATED S	T WATER SANDS		
nclud	e data on	rate of water	inflow and elevation to whic		ANDS		
√0 . 1.	from		to	ii water rose in noi	le.		
10 2	from	•••••	·······	••••••••••••••••••••••	te	et	•••••••••••
Jo 3	from	••••••	to		fe	et	
vo. 5,		·····	to	• • • • • • • • • • • • • • • • • • • •	fe	et	
		LI	THOLOGY RECO	RD (Attach add	itional sh	eet if nec	ressary)
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	10	In Feet				NCKNASS I	
		+	Lithology	From		nickness n Feet	Lithology
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			Linology	From			Lithology
			Linology	From			Lithology

Submit To Appropr State Lease - 6 copi	ate District Office		State of No	ew Mey	ico					
Fee Lease - 5 copies	ы И	En	ergy, Minerals an							Form C-105
1625 N. French Dr.	Hobbs, NM 87240				in resources		WELL API	NO.	K	vised March 25. 1999
<u>District II</u> 811 South First, Art	esia. NM 87210	0	IL CONSERVA	TION I	DIVISION			30-015	- 304	146
District III	., Aztec, NM 87410		2040 Sout				5. Indicate	Type of L	ease	
District IV			Santa Fe, I	NM 875	05			TE 🔀	FEE	
	Santa Fe. NM 87505		MPLETION RE	DODT			State Oil &	bas Lease	IZS	
Ia. Type of well:				PORT	AND LOG		7 Loone Manua			
OIL WE	ELL GAS WE	LL 🔼 DRY	OTHER				7. Lease Name	or Unit Agr	eement N	lame
b. Type of Com NEW WELL			UG 🛛 DIFF. CK 🖾 RESVR. [er RECEIVE	n En	044 (1	nopsti	cks	State
2. Name of Operat	or OXY USA In				OCD ART	ESTA	8. Well No.			
3. Address of Ope	rator							۱ 		
P.C	. BOX 50250	MIDLAND, 1	TX 79710-0250				9. Pool name of			
4. Well Location							Under	ignate	<u> </u>	Dolfcamp
		50 Feet From	m TheNor+	h	Line and <u> </u>	٩٢	30Fe	et From The	<u> </u>	Line
Section 10. Date Spudded Recomp	24 11. Date T.D. Rea	Township	Date Compl. (Ready to F	Range	SIE		IMPM	EDDY		County
Sluloo			vale Compl. (Ready to P	100.)	13. Elevations		RKB, RT, GR,	etc.)	14. Elev.	Casinghead
15. Total Depth	16. Plug Ba	ick T.D.	17. If Multiple Compl.	How Mon	19 1-4		183			
9750	91	46	Zones?	. 110 •• 1/10119	18. Interv Drilled By		Rotary Tools		Cable	Tools
	rval(s), of this compl	etion - Top, Bot	tom, Name				20). Was Direc	tional Su	Irvey Made
6826-	<u>6859)</u>	Wolfe	amp							-
21. Type Electric a	nd Other Logs Run						22. Was Well	Cored		
~ ~ ~ ~										
23. CASING SIZ			CASING REC	CORD (Report all s	trin	gs set in w	ell)		
BJ(8		TLB./FT.	DEPTH SET		HOLE SIZE		CEMENTING	RECORD	A	MOUNT PULLED
<u> </u>		2#	<u>1500'</u>		1244"		1030gr			NA
					1 10		97554.	- 4630		NIA
·					······································					
24.		<u>_</u>	LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMI		EEN	25. SIZ		JBING REG		
						_	23(8"	673		PACKER SET
26. Perforation re	cord (interval, size,									
		-		27.	ACID, SHOT, TH INTERVAL	FRA	CTURE, CEN	IENT. SQU	JEEZE,	ETC.
6826-62	33,6842	-6859			326-695	; `	AMOUNT AN			
4 SPF 20	n 98 hole	25					<u>uu</u> yi	s area		000SCF NZ
28			P	PRODU	CTION					
Date First Productio	n F	roduction Metho	od (Flowing, gas lift, pu				Well Status (1	Prod or Shu	in)	
								shut.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil -	вы	Gas	- MCF	Water - Bbl		Gas - Oil Ratio
Flow Tubing	Casing Pressure	Calculated 24	- Oil - Bbl.		Gas - MCF	- w	ater - Bbl.	Toile		
Press.		Hour Rate		l		1	L/UI.		wity • Af	PI - (Corr.)
29. Disposition of G	as (Sold used for the				_					
		es, vented, etc.)					T	est Witnesse	d By	
30. List Attachments			<u> </u>		<u> </u>			·		
31] hereby cortifi	C-LOZ	<u>C-103</u>								Ì
			ooth sides of this form	i as true an	d complete to t	he b	est of my know	ledge and t	elief	
Signature	i Stat		Printed Name DAVID S	STEWAR	T	RI	EGULATOR	Y ANALY	ST Γ	Date 8 15 00

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Anh		Southeaste				TAOLUIMESI	ern New Mexico
				T. Ojo A	lamo		T Penn "P"
. Salt		· · · · · · · · · · · · · · · · · · ·	T. Strawn	T. Kirtla	nd-Fruit	land	T. Penn. "C"
5. Salt				T. Pictur	ed Cliffs		T. Penn. "D"
`. Yate	s		T. Miss	T. Cliff	House		T. Leadville
. 7 Ri	vers		T. Devonian	T. Mene	fee	···	T. Madison
. Que	en		_ T. Silurian	T. Poi nt	Lookout		T. Elbert
. Gray	burg		T. Montova	T Mane	OS		T. McCracken
. San	Andres		T. Simpson	T. Galtu	D	·····	T. Ignacio Otzte
. GIOI	ieta		T. McKee	Base Gr	eenhorn		T. Granite
. Pado	10CK		T. Ellenburger	T. Dako	ta.		T
. Bin	ebry		T. Gr. Wash	T. Morri	son		– <u> </u>
.1000)		T. Delaware Sand	T.Todilt	o		T
. Drin	kard		T. Bone Springs	T. Entra	da da		T
. ADO			T Morrow	T. Wing	ate		T
. Wol	fcamp		T	T. Chinl	e .		
. rem	1		1.	T. Permi	ian		
Cisc	o (Bough	(C)	T	T. Penn	"A"		
	-				T. Penn "A"		OIL OR GAS
							SANDS OD ZONE
Io . 1,	from		to	No 3	No. 3, from		SANDS OR ZUNE
lo. 2.	from		to	No. J,	No. 3, from		
	~~ -		BOODT	$\dots \qquad \mathbb{N} \cup \mathcal{A},$	No. 4, from		10
bular	e data on	rate of water	inflow and elevation to whic		SAND	3	
	from	rate of water	inflow and elevation to whic	h water rose in h	iole.		
10.1,	nom	•••••	to		••••	feet	
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10.3,	from		to	•••••••••••••••		feet	
		TT	TIOL OOV DECO				
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Submit To Appropr State Lease - 6 copi Fee Lease - 5 copies	es	ct Office	Fn	ermu	State of New I Minerals and N			_			_	Form C-105
District I 1625 N. French Dr.,	Hobbs N	M 87240	Lu	cigy,	Willicials and IN	aturar	Resources	5	WELL AP	NO	Re	evised March 25, 1999
District II 811 South First, Art			0	IL C	ONSERVATIO	DN DI	VISION			30-015	- 304	146
District III 1000 Rio Brazos Ro	I., Aztec,	NM 87410			2040 South P	achec	0		5. Indicate	Type of L TE 🔀		
District IV 2040 South Pacheco					Santa Fe, NM	8750	5		State Oil &		FEE	
				OMPI	LETION REPO	RTA	NDLOG		V	36318-	123	
Ta. Type of well							1 200		7. Lease Nam	e or Unit Ag	cement N	ame
-		UAS WEL			OTHER							
b. Type of Com NEW WELL	WOR OVE				DIFF. RESVR. 🔀	OTHE	CEIVED ARTESIA		Of C	hopsti	cks	State
-	ox	Y USA Inc	•			16	696_		8. Well No.	1		
3. Address of Ope		50250 14				·			9. Pool name o	r Wildcat		
4. Well Location		M	IDLAND, "	IX 7	9710-0250				Under	ignate		Nolfcamp
Unit Letter	_F	<u>: 175</u>	O Feet Fro	m The_	North	- <u> </u>	Line and <u>\</u>	.૧૬	30F	et From The	لر	Line Line
Section		ate T.D. Reac	Townshi				ZIE		™P M	EDDY		County
10. Date Spudded.		ate I.D. Keac	neg 12.1	Date Co	mpl. (Ready to Prod.)		13. Elevations	i (DF&	RKB, RT, GR	, etc.)	14. Elev.	Casinghead
Sluloo 15. Total Depth	<u> </u>	16. Plug Baci	KTD -	17 16	Mathiele Commit H				183			
9750					Multiple Compl. How ones?	/ Many	18. Inter Drilled I		Rotary Tools		Cable	Tools
19. Producing Inte	rval(s), c	of this complet	tion - Top, Bot	tom, N	ame					Was Dies		
6826-	685	ج`	wolfe							0. Was Dire		urvey Made
21. Type Electric a	ind Othe	Logs Run			<u> </u>	·			22. Was Well	Cored		
23.				CA	SING RECOR	U (R	eport all	strin	gs set in w	rell)		
CASING SIZ		WEIGHT			DEPTH SET	ł	HOLE SIZE		CEMENTING	G RECORD	A	MOUNT PULLED
<u> </u>			L#		1500' 9750'		1244" 776		2030gr			NA
							1 10		9752	- 4630		NIA
24.				IN	ER RECORD			1.00				
SIZE	TOP		BOTTOM		SACKS CEMENT	SCRE	EN	25. SIZ		UBING RE		PACKER SET
									23/84	673		6721
26. Perforation re	cord (in	erval, size, ar	d number)		l	07.1				1		
6826 - 68						DEPTI	HINTERVAL	<u>, FR</u>	ACTURE, CEL AMOUNT AN	MENT, SQU	JEEZE,	ETC.
4SPF Lo						68	26-695	ร`				COOSCE N2
4 25 40	~ ~	5 40182	>									
28			<u> </u>		PRC	DUC	TION					
Date First Productio	on	Pro	oduction Meth	od (Flo	wing, gas lift, pumping	g - Size a	ind type pump	<u>, </u>	Well Status (Prod. or Shu	(-in)	
										Shut		
Date of Test	Hours	rested	Choke Size		Prod'n For Test Period	Oil - B	bl	Gas	- MCF	Water - Bbi		Gas - Oil Ratio
Flow Tubing Press.	Casing	Pressure	Calculated 24	<u> </u>	Oil - Bbl.	Ga	s - MCF	- W	ater - Bbl.		avity - Al	PI - (Corr.)
• • • • • • • • • • • • • • • • • • • •			Hour Rate					I			-••• <i>j * A</i> u	
29. Disposition of G	as (Sold,	used for fuel,	vented, etc.)				<u>_</u>					
30. List Attachments]	est Witnesse	a By 💳	
	C	102	6-103				. <u></u>		— <u> </u>		<u> </u>	
3T I hereby certify	that th	e informatio	n shown on l	oth sid	des of this form as ti	rue and	complete to	the h	est of my know	vledge and	heliot	
	7 . /	1-1		Printe					<i>y my mi</i> uh		cj	
Signature 1/4	-1	M		Nam		WART	Title	RI	EGULATOR	Y ANALY	ST E	Date 8 15 00

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		Soumea				m New Mexico
Anh				T. Ojo Alamo		T. Penn. "B"
Salt			T. Strawn	T. Kirtland-Fruitlan	nd	T. Penn. "C"
Salt			1. Atoka	T. Pictured Cliffs		T. Penn. "D"
. rate	S		T Miss	T. Cliff House		T. Leadville
. / KI	vers		T. Devonian	T. Menefee		T. Madison
. Que			T. Silurian	T. Poi nt-L eokout	,	T. Elbert
. огау	/burg		T. Montova	T Mancos		T. McCracken
. san .	Andres		T. Simpson	T. Gallup		T. Ignacio Otzte
1010 ·	ieta		T McKee	Base Greenhorn		T Granite
. Pado	IOCK		T. Ellenburger	T. Dakota		T. Granite
Blin	ebry		T. Gr. Wash	T. Morrison		T
Tubb			T. Delaware Sand	T. Todilto		1.
Drin	kard		T. Bone Springs	T.Todilto		
. Abo			T Morrow	T. Entrada		Т Т.
. Wol	fcamp		T	T. Wingate		
. Penn	·		T 	T. Chinle		
		C)	T	T. Permian T. Penn "A"		
	- (B.		T	1. Penn "A"		T
						OIL OR GAS
lo 1	from		4-			SANDS OR ZONES
10.1, 10.2	from	•••••		No. 3, from		SAINDS OK ZONES
0. 2,	nom	•••••	to	No. 4, from ANT WATER SANDS		to
iclude	from		er inflow and elevation to which	ch water rose in hole.		
io. 1, io. 2,	from	· · · · · · · · · · · · · · · · · · ·	to		. feet . feet	
io. 1, io. 2,	from	 	to		. feet . feet	
io. 1, io. 2,	from	· · · · · · · · · · · · · · · · · · ·	to		. feet . feet	
io. 1, io. 2, io. 3,	from from	Thickness	to to to LITHOLOGY RECO	RD (Attach additional	.feet .feet sheet if nec Thickness	essary)
io. 1, io. 2, io. 3,	from from	Thickness	to to to LITHOLOGY RECO	RD (Attach additional	.feet .feet sheet if nec Thickness	essary)

Submit To Appropr State Lease - 6 copie Fee Lease - 5 copie	ies	ict Office	En		State of New I							Form C-105
District I 1625 N. French Dr.		D / 972 / 0	EI	ergy	, Minerals and N	aturai Ke	sources		WELL AP		R	evised March 25, 1999
District II			0	пс	ONSERVATIO				WELL AP	<u>30-015 30-00000000000000000000000000000000000</u>	2-1	1
811 South First, Art District III			0	il C	2040 South P		ISION		5. Indicate	Type of L	<u>- 70'</u> ease	146
1000 Rio Brazos Ro District IV	d., Aztec,	NM 87410							STA	TE 🛛	FEE	
2040 South Pacheco					Santa Fe, NM				State Oil &	Gas Lease	No.	
WELL (la. Type of Well	COMF	PLETION	OR RECO	DMP	LETION REPO	RT AND	LOG			00105-	(23	
OIL WI			L 🔼 DRY		OTHER				7. Lease Nam	e or Unit Agr	cement)	Name
b. Type of Com NEW WELL	WOR		PEN BA	^{.UG} CK	DIFF. RESVR. X	OTHER	*		ofa C	hopsti	cks	State
	ox	Y USA Inc	2.				CEIVED ARTES		8. Well No.	1		
3. Address of Ope P.C		50250 M	IIDLAND, '	rv -	70710 0250				9. Pool name o	r Wildcat	<u> </u>	
4. Well Location					/9/10-0250	-			Under	ignate	<u>لا ر</u>	Nolfcamp
Unit Letter	<u> </u>	<u>רו :</u>	E Feet Fro	m The	North	Line	and	૧૬	50F	et From The	<u></u> L	line Line
Section		24	Townshi			ange 📿	١E	N	MPM	EDDY		Gaunta
10. Date Spudded	(^{11. D}	ate T.D. Reac	hed 12.1	Date Co	ompl. (Ready to Prod.)	13.	Elevations	(DF&	RKB, RT, GR		14. Elev	County Casinghead
511100 15. Total Depth								35	183			-
•		16. Plug Bac			f Multiple Compl. How ones?	Many	18. Interv	ais	Rotary Tools		Cable	Tools
19. Producing Inte		<u>91</u>	<u>46</u>				Drilled B	У				
- 6826		`							2	0. Was Direc	tional S	urvey Made
21. Type Electric a	and Othe	TLOGS RUD	Wolfe	um	<u>P</u>							-
		· web nut							22. Was Well	Cored		
23.					CINC DR CO							
CASING SIZ	E T	WEIGHT	LB./FT.		SING RECOR	D (Rep	ort all s	trin	gs set in w	rell)		
87(8			2#		DEPTH SET		E SIZE _ '(بر ''		CEMENTING		A	MOUNT PULLED
4'12	"		6#		5 <u>5</u> 56'		176		10309L		 	NA
									4754	- 000		NIA
		- <u></u>										
24.				LIN	ER RECORD			26				
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		25. SIZ		UBING REO		
								_	23(8"	673	_	PACKER SET
26. Perforation re	Cord (in	tenual size o										
						27. ACI	D, SHOT, ITERVAL	FRA	CTURE, CE	MENT, SQU	JEEZE.	ETC.
6826 - 69							-695					
4 SPF 20	n 9	.8 holes	5						Julie 1	15 Gret	2	000SCFNZ
28	·			<u> </u>	PRO	DUCT	ION					
Date First Productio	ол	Pr	oduction Meth	od (Fla	owing, gas lift, pumping	s - Size and	VDe Dumni		Well Status (Prod on Ch.		
						,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				·	
Date of Test	Hours	Tested	Choke Size		Prod'n For	Oil - Bbl	·····	Gas	• MCF	Shut-		
					Test Period		F		wei	water - DDi		Gas - Oil Ratio
Flow Tubing Press.	Casing	Pressure	Calculated 24	Į-	Oil - Bbl.	Gas - N	ACF	w	ater - Bbl.		A I	PI - (Corr.)
17055.	5		Hour Rate			1					niy - A	(Corr.)
29. Disposition of G	20 /5 .7											
		, usea jo r jue l	, venied, etc.)						μ	est Witnesse	I By	
30. List Attachments					<u> </u>							
31 .1 hereby certify	that th	e informatio	<u>C-103</u>	oth ei	des of this form as tr							
		1.				ue and COI	npiele lo l	ne b	esi oj my knov	viedge and b	elief	
Signature	<u>لر ک</u>	A		Print Nam		WART	Title	RE	GULATOR	Y ANALY	'ST I	Date 8 15 00

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		Southeaste	ern New Mexico			Northweste	m New Mexico
. Anh	y -				amo		
C. Salt	·		T. Strawn	T Kirtlan	d-Emiti	and	T. Penn. "C"
3. Salt			T. Atoka		d Cliffe		T. Tehn. C
🗉 Yate	S		T. Miss	T Cliff H	Ouse	·	T. Penn. "D" T. Leadville
1. / KI	vers		T. Devonian	T Menefi	مد مە		T. Madison
	511		T. Silurian	T. Point-I	-ookout	·	T Flbert
E. Gray	/burg		T. Montoya	T Manco	c		T. Elbert T. McCracken
L. San	Andres		T. Simpson	T. Gallun	J		T. Imagio Otate
L. Glor	ieta		T. McKee	Base Gree	nhorn		T. Ignacio Otzte
T. Pado	lock		T. Ellenburger	T Dakota			_ T. Granite
\therefore Bin	ebry		T. Gr. Wash	T Morris	on		T
lubb			T Delaware Sand	T.Todilto			T
. Drin	kard		T. Bone Springs	T. Entrad	 a		1
- AUU			Morrow	T. Winga			
C. Wol	fcamp		T	T. Chinle			
c. Penn			Τ.	T. Permia	n		
C. Cisc	o (Bough	C)	Т	T Penn "	Δ"		T T
							OIL OR GAS
NO. 1,	from	••••••	to	No. 3, f	rom		to
NO. 2,	ITOM	••••••	to	No. 4, from			to
NO. 2, No. 3,	rrom	LI	to to THOLOGY RECORD	• • • • • • • • • • • • • • • • • • • •	••••••••	feet feet ll sheet if nec	
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology