Forn: 3160-3 (July 1992)	N. M. SUBMIT IN TRIPLICATE UNITED STATES DEPARTMENT OF THE INTERIOR						FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.			
	BUREAU OF	BUREAU OF LAND MANAGEMENT					LC-026784-E 0 26874E			
APPLICATION FOR PERMIT TO DRILL OR DEEPEN							6. IF INDIAN, ALLOTTER OR TRIBE NAME			
		DEEPEN [• • • •			7. UNIT AGREEMENT N	XB		
	OIL GAS BINGLE WELL OTHER ZONE				MULTIPL		8. FARM OR LEASE NAME, WELL NO. Dosequis ASQ 23830 Federal Com. #1			
	UM CORPORATION	255	75	2526	2728293	2	9. API WELL NO.			
3. ADDRESS AND TELEPHONE NO. 105 South Fou	rth Street, Arte	esia, New M	exico	8 210 (505) 748	-147	30-015-30464			
105 South Fourth Street, Artesia, New Mexico 63210 (505)748-1471 4. LOCATION OF WELL (Report location clearly and in accordance with any Brate requirements 125 At surface 660' FSL and 660' FEL At proposed prod. zone Same UNIT P							T17S-R27E			
Approximately 15. DISTANCE FROM PROP			tesia	1	AICOLL		12. COUNTY OR PARISH Eddy County F ACRES ASSIGNED			
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	LINE, FT.	660 '					HIS WELL 320			
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,		19. PROPOSED DEPTH 20. ROTA 9400 '			20. ROTA	RY OR CABLE TOOLS Rotary			
21. ELEVATIONS (Show wh		22' GR					22. APPROX. DATE WO	RE WILL BTART . POST ID-1		
23.		PROPOSED CAS	ING AND	CEMENTIN	3 PROGRAM	[11-6-98		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	00т	SETTING	DEPTH		QUANTITY OF CEMEN	* ALT+Loc		
12 1/4"	8 5/8"	24#	24# 1400' WITNESS 500 sx Circulate				:e			
8 5/8"	4 1/2"	11.6#		940	0'		<u>300 sx Circulat</u> back to TOC app			

Yates Petroleum Corporation proposes to drill and test the Morrow and intermediate formations. Approximately 1400' of surface casing will be set and cement circulated. Approximately 9400' of production casing will be run and cemented back to the top of the cement at approximately 7800'. If commercial production casing will be perforated and stimulated as needed for production. NSL-4172 11/25/58

MUD PROGRAM: FW 0-1400'; 1400'-4700' FW Gel; 4700'-8300' Cut Brine; 8300'-TD Salt Gel/Starch/ Polymer/Drispac/2% KCL

BOPE PROGRAM: BOPE will be installed on the 8 5/8" casing and tested daily for operational.

ROSWELL CONTROLLED WATER BASIN

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is deepen directionally, give pertinent data on subsurface locations and mez 24. SIGNED			DATE September 21, 19
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL I	DATE	<u> </u>
Application approval does not warrant or certify that the applicant bole CONDITIONS OF APPROVAL, IF ANY:	ls legal or equitable title to those rig Assistant]	stas in the subject lease which would enti Field Office Manager, Minerals	the the applicant to conduct operations the
	Acting Lands and		

*See Instructions On Reverse Side

District I PO Box 1980, Hobbs, NM 85241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			* Pool Code Wi				'Pool Name ldcat Morrow				
Property	Code		_!	* Property Name					• Weil Namber		
DOSEQUIS ASQ FEDERAL COM							·	* Elevation			
VATES DETENT CORPORATION										3422.	
025575 IATES FERROLEON CONTOLITION											
UL or lot so.	Section	Township	Range	Louida	Foot from the	Nerth/South Loc	Foot from the	East/West Ese		Cossty	
P	30	17–S	27-Е		660	SOUTH	660	EAST		EDDY	
¹¹ Bottom Hole Location If Different From Surface											
UL er lot na.	Socia	Township	Range	Lot Ids	Fort from the	North/South line	Fort from the	East/West line		Cousty	
"Dedicated Acres "Joint or Infill "Consolidation Code "Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED											
		OR A	NON-ST	ANDARD	UNIT HAS B	EEN APPROVED	BY THE DIVI	2104			
16								fy that the in	formation	IFICATION constined heren is browledge and belief	
			Kan Beenlok								
				Signature Ken Bearflemph Printed Name			nl				
							andman				
							tember	21, 3	1998		
							¹¹ SURV	EYOR	CERT	TFICATION	
					NM-405	0	l hereby cera was ploaed fi me or under end correct i	fy shat the w rom field not rry supervisi o she best of	el locato es of econo on, end th 'my belief.	n shown on this plas il surveys made by as the same is true	
	SE	E					AUGUS Date of Server			urveger:	
	70			L	<u>c</u> - 026	784-4 <u>660</u> 9	Signature and REE FILTER Considered of	1		2 ChGINEER	



Yates Petroleum Corporation

Typical 3.000 psi Pressure System Schematic





Typical 3,000 psi choke manifold assembly with at least these minimun features



BOP-3