

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

8113  
Artesia

0804

C/SF

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-026874F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dosequis ASQ Fed Com #1

9. API Well No.

30-015-30464

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL of Section 30-T17S-R27E (Unit P, SESE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured well log vertical depth for all markers and zones pertinent to this work.)

3-16-99 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nipped up BOP.

3-17-99 - Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing to 9200'. Pickled tubing with 500 gallons 15% iron control HCL acid. Tested BOP and wellhead to 3000 psi. Pulled tubing up to 8000'. Swabbed well down. TOOH with tubing, scraper and bit.

3-18-99 - Rigged up wireline and lubricator. TIH with 3-1/8" casing guns and perforated 9076-9097' w/84 .38" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. Flow tested. Shut well in.

3-19-99 - Flow tested. Shut well in.

3-20-22-99 - Prep to frac.

3-23-99 - Rigged up casing saver. Frac'd perforations 9076-907' (Morrow) (down casing) with 24000 gallons CO2 foam, 70% CO2 and 75000# 20-40 ac-frac black sand. Shut well in 2 hours. Opened well up and flowed back frac. Flow testing.

3-24-99 - Flow tested. Shut well in.

3-25-99 - Rigged up wireline and lubricator. TIH with gauge ring and junk basket. Tagged sand at 9250'. TOOH with gauge ring and junk basket. TIH with wireline set packer and set packer at 9006'. Rigged down wireline and lubricator. Flowed well down. TIH with

14. I hereby certify that the foregoing is true and correct

Signed

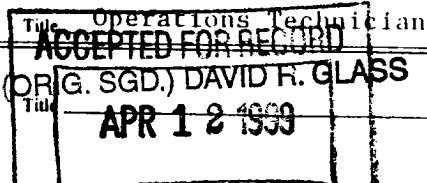
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

CONTINUED ON NEXT PAGE:

Date March 29, 1999



RECEIVED

MAR 30 '52

SL  
ROSSWELL

YATES PETROLEUM CORPORATION  
Dosequis ASQ Federal Com #1  
Section 30-T17S-R27E  
Eddy County, New Mexico

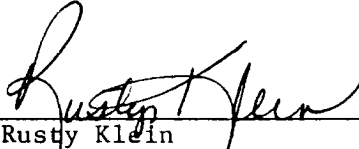
SUNDRY NOTICE CONTINUED:

retrieving tool and tubing. Latched onto packer. Nippled down BOP and valve. Nippled up tree. Loaded and tested packer and tree to 1000 psi. Rigged up wireline. TIH with super cutter and dropped thru packer. Pressured up on tubing with N2. Cut sub 4' from bull plug. Did not cut sub all the way. TOOH with cutter. TIH with 2nd cutter and dropped thru packer. Tried to cut sub. Cut sub but sub did not fall off. TOOH with cutter. Shut well in.

3-26-99 - Rigged up wireline and lubricator. TIH with 1-11/16" super cutter. Cut sub below packer. Sub did not cut off. TOOH with wireline. Wireline broke 250' from surface. Lost 4-5' sinker bars and CCL (22' total). Rigged up sinker bars and TIH. Tagged up at 9010'. Sinker bars did not knock off bull plug. TOOH with sinker bars. TIH with 1-11/16" fishing tool and sinker bars. Latched onto fish. TOOH - had everything. Rigged down wireline and lubricator. Pumped 3 bbls 2% in tubing. Shut well in.

3-27-99 - Rigged up wireline and lubricator. TIH with 1-11/16" chemical cutter. Cut tubing sub 5' below packer. Tried to knock sub off - got stuck. Dropped cutter and cut wireline. TOOH with wireline. TIH with fishing tools and latched onto bar. TOOH with bar.

3-28-99 - Rigged up wireline and lubricator. TIH with fishing tools and latched onto wireline cutter. TOOH with fish. TIH with 1-11/16" overshot. Latched onto sinker bars. Sheared off overshot. TOOH with wireline. TIH with fishing tools with a shear down release. Latched onto overshot. Set jars off 4 times - fish came free. TOOH with all fishing tools and fish. Rigged down wireline and lubricator. Flowed well back for cleanup. Released well to production department.

  
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Rusty Klein  
Operations Technician  
March 29, 1999

