

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-026874F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESER. ☐ Other ☐

2. NAME OF OPERATOR ☒

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 660' FEL (Unit P, SESE)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API 30-015-30464

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dosequis ASQ Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Logan Draw
Wildcat Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 30-T17S-R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
RH 2-19-99
RT 2-21-99

16. DATE T.D. REACHED
3-12-99

17. DATE COMPL. (Ready to prod.)
3-27-99

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*
3422' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
9370'

21. PLUG, BACK T.D., MD & TVD
9307'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
40-9370'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9076-9097' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC & Laterolog

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	1430'	12-1/4"	1150 sx - circulate	
4-1/2"	11.6#	9370'	7-7/8"	650 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	9005'	9015'

31. PERFORATION RECORD (Interval, size and number)

9076-9097' w/84 .38" holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

32. DEPTH INTERVAL (MD)

9076-9097'

70% CO2 (190

black sand

AMOUNT AND KIND OF MATERIAL USED

Frac'd w/24000 gals CO2 foam
tons) and 75000# 20-40 ac-frac

33.* PRODUCTION

DATE FIRST PRODUCTION 3-27-99
PRODUCTION METHOD (Flowing gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-28-99	24	23/64"		8	1579	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2500#	Packer		8		0	N/A	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Drill Stem Test, Deviation survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

BUREAU OF LAND MANAGEMENT
OPERATIONS SECTION
WELL RESOURCE AREA

DATE April 22, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Bowers Sand	486'	
				Queen Sand	651'	
				San Andres	1352'	
				Lovington Sand	1423'	
				Glorieta	2698'	
				Yeso	2877'	
				Tubb	4119'	
				Abo	4803'	
				Wolfcamp Lime	5909'	
				Lower Canyon Lime	7814'	
				Strawn	8290'	
				Atoka	8725'	
				Morrow Clastics	8974'	
				Lower Morrow	9052'	
				Austin Cycle	9123'	
				Chester Lime	9254'	

RECEIVED
APR 26 1966