1. Type of Well Oil Well Name of Operator Yates Petroleum Corporation 3a. Address 105 South Fourth Street, Ar 4. Location of Well (Footage, Sec., 1)	tesia, NM 88210 (50	GEMENT RTS ON WELLS Il or to re-enter an for such proposals.	7. If Unit or CA 8. Well Name a Dosequis A 9. API Well Not 30-015-304 Undesignat	Flottee, or Tribe Name A. Agreement Designation and No. ASQ Federal Com #1 b. H64 Pool, or Exploratory Area sted Atoka
660'FSL and 660'FEL of Section 30-T17S-R27E			11. County or Parish, State Eddy County, NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, O				
TYPE OF SUBMISSION				
Notice of Intent	Acidize Deep Altering Casing Frac	pen Production (Start/ F	Resume)	Water Shut-off Well Integrity
X Subsequent Report		v Construction Recomplete g and abandon Temporarily Abando	on	X Other Set CIBP and perf Atoka
Final Abandonment Notice	Convert to Injection Plug	g back Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)				
7/11/02 Set CIBP at 9020' with 35' cement on top. Perf Atoka sands 8794'-8798' with 6 SPF (24 holes). 7/12/02-7/14/02 Break down perfs with 5 bbls of 7-1/2% Morrow acid. Attempt to frac Atoka perfs 8794'-8798'. Well started circulating around 4-1/2 x 8-5/8 annulus. Start testing casing. Found hole in casing between 5244' and 5306'. 7/24/02 Squeeze hole in casing with 400 sx of 35/65 Dowell lite and 200 sx H with fluid loss. Set packer at 8464'. 7/31/02 Frac Atoka perfs 8794'-8798' with 19,000 gals of 40# WF CMHPG, 65Q CO2 foam and 38,000# of Acfrac black sand. Put 34,300# of sand in formation and left 23 sx in tubing and wellbore.				
14. I hereby certify that the foregoing Name (Printed/ Typed) Tina L. Huerta Signature Approved by	is true and correct.	Title Regulatory Compliance Sup Date August 7, 2002 EDERAL OR STATE OFFICE US	ervisor	Date
certify that the applicant holds legal of which would entitle the applicant to c. Title 18 U.S.C. Section 1001 AND Title 18 U.S.C.	r equitable title to those rights in the subject lease	person knowingly and willfully to make a	ny department or	agency of the United