(3160-4						SUBMIT IN D						
1992)		UNI D TMENT O AU OF LAN	STAN	EM. O	il Co	ns:	harrictions	i) John John	1 6	0. 1004-0137		0/5/
	DEPAR	TMENT O	F THE	ĮŊŢĘŖĬ	OR C	on reverse	idę)	i digita	1 .	February 28, 19		
	BURE	AU OF LAN	D MAN	AGENTEN	ALA . F.	Harra			15. LEAS	E DESIGNATI	ON AND SE	KIAL NO.
				Art	osia.				LC-0	26874F		
					,				6. INDL	AN ALLOTTER	OR TRIBE	NAME
WELL COM	MPLETION	OR RECO	MPLE	TION RI	EPORT	AND L	OG*		1			
	VIILETTON	ORTEGO	1111 112	1101.10	31 0711			****	7. UNI	AGREEMENT		
PE OF WELL OIL WELL GAS WELL X DRY OTHER							8 FARM OR LEASE NAME					
E OF COMPLETION		F3							1	m or lease n equis ASC		1 Com #1
w well wor	COVER DE	EEPEN	PLUG BAC	CK DIF	F. RES.	OTHER Re	compu	etion		equis ASC	redera	
ME OF OPERATOR										WELL NO.		
tes Petroleum Cor	poration			 (5. 2)	5.20				30-0	15-30464	<u>S2</u>	
ADDRESS OF OPERATOR 05 South Fourth Street, Artesia, NM 88210 LOCATION OF WELL, Show quarter-quarter description and footage measurements							Hart Wraw					
5 South Fourth Str	reet, Artesia, N	M 88210	<u> </u>		-0	<u> بر</u> (505) 7	48-147	71		coignated		DSIBVEY
OCATION OF WELL, Show			surements 5	21.U U	cn?	3031				R AREA	DLUCK AN	DSORVET
urface 660'FSL, 6	660'FEL (Unit	P, SESE)		SEP ?	VICU VICU	34						
				RECF.	DIESIA	1				· 20 m	70 D27	ar.
op prod. interval, reported belo	Same	e as above	ဲ့တွ	RECEIVED I					Section 30-T17S-R27E			E 113. STATE
otal depth Same a	s above		31.	THE PERMIT NO.			A A A A A A A A A A A A A A A A A A A		Eddy County		New Mexico	
DATE SPUDDED	16. DATE T.D. RE	EACHED	\{\frac{1}{1}}	T DA VILOPINO	U UFFER SOM	rod.)	18. ELF.	VATIONS	i	B, RT, GR, etc.)	•	19. ELEV. CASINGHEA
			1		•	3422'			,		N/A	
1 1/02 Total Depth (MD & TVD)	N/A 21. Plug back T.D). (MD & TVD)	1 -	3/5/02 2. If Multiple Co	mpl., How Ma	any*	3422		. ROTAR	Y TOOLS		CABLE TOOLS
				,			Pulling Uni		Unit		N/A	
70' PRODUCING INTERVAL (S	9020'	N, TOP, BOTTOM, S	NAME (MD &	TVD)					uning			25. WAS DIRECTIONA
'94'-8798' Atoka	•											SURVEY MADE
												No
TYPE ELECTRIC AND OT	HER LOGS RUN (Circ	cle those filed)										
		,										27. Was Well Cored
/A			NG RECO	RD (Report	all strings	set in well)				 -		No No
	GHT.LB/FT.			RD (Report		set in well)					ŢĀ.	
	JHT.LB/FT.	CASII DEPTH SET (M	D) HOL	E SIZE	CEMENT	ING RECORD					A	No
	SHT.LB/FT.	CASII DEPTH SET (M	D) HOL		CEMENT	ING RECORD		ION			Ā	No
	JHT.LB/FT.	CASII DEPTH SET (M	D) HOL	E SIZE	CEMENT	ING RECORD		ION			A	No
CASING SIZE WEIG	GHT.LB/FT:	CASII DEPTH SET (M	D) HOL	E SIZE	CEMENT	ING RECORD			TUBING	G RECORD	Ā	NO MOUNT PULLED
CASING SIZE WEIG	TOP (MD)	CASII DEPTH SET (M	REFER	TO OR	CEMENT	ING RECORD	PLET			G RECORD		NO MOUNT PULLED PACKER SET (M
CASING SIZE WEIGH		CASII DEPTH SET (MI	REFER	R TO OR	GINAI GEMENT	ING RECORD	PLET	0.				NO MOUNT PULLED
LINER RECORD	TOP (MD)	CASII DEPTH SET (M) BOTTOM	REFER	R TO OR	GINAI GEMENT	COMI	3 (MD)	0. SIZ	Ē	DEPTH S	ET (MD)	NO MOUNT PULLED PACKER SET (M
LINER RECORD	TOP (MD)	CASII DEPTH SET (M) BOTTOM	REFER	R TO OR	GINAI GEMENT	SCREEN (MD)	o. SIZ	Ē	DEPTH S	ET (MD)	NO MOUNT PULLED PACKER SET (M 8464'
LINER RECORD SIZE PERFORATION RECORD	TOP (MD) O (Interval, size, and ner	CASII DEPTH SET (M	REFER	SACKS	GINAI GEMENT	SCREEN (32. DEPTH INTE	MD) ACID	O. SIZ	E Γ, FDep	DEPTH S oth Set (MD)	ET (MD)	NO MOUNT PULLED PACKER SET (M 8464'
LINER RECORD	TOP (MD) O (Interval, size, and ner	CASII DEPTH SET (M	REFER	SACKS RECO	GINAI GEMENT	SCREEN (MD) ACID	O. SIZ	Frac w	oth Set (MD) Amt. & Kin	ET (MD) d of Material als of 4	NO MOUNT PULLED PACKER SET (M 8464' Used 0# WF CMHPG
LINER RECORD SIZE PERFORATION RECORD	TOP (MD) O (Interval, size, and ner	CASII DEPTH SET (M) BOTTOM ACCEPTE mber) SE	REFER	SACKS RECO 2002	GINAI GEMENT	SCREEN (32. DEPTH INTE	MD) ACID	O. SIZ	Frac w	oth Set (MD) Amt. & Kin 1/19,000 g	ET (MD) d of Material als of 4	NO MOUNT PULLED PACKER SET (M 8464'
LINER RECORD SIZE PERFORATION RECORD	TOP (MD) O (Interval, size, and ner	CASII DEPTH SET (M) BOTTOM ACCEPTE mber) SE	REFER I(MD) P 2 4 S C. SW	SACKS RECO 2002	IGINAI CEMENT RD	SCREEN (32. DEPTH INTE	MD) ACID	O. SIZ	Frac w	oth Set (MD) Amt. & Kin 1/19,000 g	ET (MD) d of Material als of 4	NO MOUNT PULLED PACKER SET (M 8464' Used 0# WF CMHPG
LINER RECORD SIZE PERFORATION RECORD	TOP (MD) O (Interval, size, and nur	CASII DEPTH SET (M BOTTOM ACCEPTE mber) SE ALEXI PETRO	REFER	SACKS RECO 2002 0.4.4 /OBODA NGINEER	IGINAI CEMENT RD PRODUC	SCREEN (32. DEPTH INTER 8794'-8'	MD) ACID	O. SIZ	Frac w	oth Set (MD) Amt. & Kin 7/19,000 g CO2 foam sand	et (MD) d of Material als of 4 and 38,	PACKER SET (M 8464' Used O# WF CMHPG 000# of Acfrac
LINER RECORD SIZE PERFORATION RECORD 794'-8798' (24 hol	TOP (MD) O (Interval, size, and nur	CASII DEPTH SET (M) BOTTOM ACCEPTE mber) SE	REFER	SACKS RECO 2002 0.4.4 /OBODA NGINEER	IGINAI CEMENT RD PRODUC	SCREEN (32. DEPTH INTER 8794'-8'	MD) ACID	O. SIZ	Frac w	oth Set (MD) Amt. & Kin 1/19,000 g CO2 foam sand	et (MD) d of Material als of 4 and 38,	PACKER SET (M 8464' Used O# WF CMHPG 000# of Acfrac
LINER RECORD SIZE PERFORATION RECORD 794'-8798' (24 hold ATE FIRST PRODUCTION /6/02	TOP (MD) O (Interval, size, and nurses) Producing Methor Flowing	BOTTOM ACCEPTE mber) SE ALEXI PETRO ad (Flowing, gas. lift	REFER	SACKS RECO 2002 OBODA NGINEER e & type of pump	CEMENT CEMENT COMENT CO	SCREEN (32. DEPTH INTI 8794'-8'	ACIE GRVAL (M798'	O. SIZ	Frac w 65 Q (black	oth Set (MD) Amt. & Kin 1/19,000 g CO2 foam sand WELL STATU	et (MD) d of Material als of 4 and 38,	PACKER SET (M 8464' Used O# WF CMHPG 000# of Acfrac
LINER RECORD SIZE PERFORATION RECORD 794'-8798' (24 hole) ATE FIRST PRODUCTION 76/02 ATE OF TEST	Producing Methor Flowing	CASII DEPTH SET (M BOTTOM ACCEPTE mber) SE ALEXI PETRO	REFER	SACKS RECO 2002 OCODO OBODA NGINEER e & type of pump	PRODUC	SCREEN (32. DEPTH INTER 8794'-8'	ACIDERVAL (M798'	O. SIZ	Frac w 65 Q (black	oth Set (MD) Amt. & Kin 1/19,000 g CO2 foam sand WELL STATU	et (MD) d of Material als of 4 and 38,	PACKER SET (M 8464' Used O# WF CMHPG 000# of Acfrac
LINER RECORD SIZE PERFORATION RECORD 794'-8798' (24 hol	TOP (MD) O (Interval, size, and nurses) Producing Methor Flowing	BOTTOM ACCEPTE mber) SE ALEXI PETRO ad (Flowing, gas. lift	REFER	SACKS RECO 2002 OBODA NGINEER e & type of pump	CEMENT CEMENT COMENT CO	SCREEN (32. DEPTH INTI 8794'-8'	ACIE ACIE ERVAL (M798' AS, MCF	O. SIZ	Frac w 65 Q (black	oth Set (MD) Amt. & Kin 1/19,000 g CO2 foam sand WELL STATU	et (MD) d of Material als of 4 and 38,	PACKER SET (M 8464' Used O# WF CMHPG 000# of Acfrac
LINER RECORD SIZE PERFORATION RECORD 794'-8798' (24 hold ATE FIRST PRODUCTION 76/02 ATE OF TEST	Producing Methor Flowing	CASII DEPTH SET (M) BOTTOM ACCEPTE mber) SE ALEXI PETRO od (Flowing, gas. lift	REFER I (MD) P 2 4 S C. SW LEUM E.	SACKS RECO 2002 OBODA NGINEER e & type of pump PRODN FOR TEST PERIOD	PRODUCED OIL, BBLS	SCREEN (32. DEPTH INTER 8794'-8'	ACIE ACIE ERVAL (M798' AS, MCF	O, SHO	Frac w 65 Q (black	oth Set (MD) Amt. & Kin 1/19,000 g CO2 foam sand WELL STATU Producin BBL	et (MD) d of Material als of 4 and 38,	PACKER SET (M 8464' Used O# WF CMHPG 000# of Acfrac or shut-in) GAS-OIL RATIO N/A
LINER RECORD SIZE PERFORATION RECORD 794'-8798' (24 hold ATE FIRST PRODUCTION /6/02 ATE OF TEST /15/02 COW TUBING PRESS.	Producing Methor Flowing HOURS TESTED	CASII DEPTH SET (M) BOTTOM ACCEPTE mber) SE ALEXI PETRO od (Flowing, gas. lift CHOKE SIZE CHOKE SIZE 24- HOUR RA	REFER I (MD) P 2 4 S C. SW LEUM E.	SACKS RECO 2002 OBODA NGINEER e & type of pump PRODN FOR TEST PERIOD	PRODUC	SCREEN (32. DEPTH INTI 8794'-8'	ACIE ACIE ERVAL (M798' AS, MCF	O, SHO	Frac w 65 Q (black	oth Set (MD) Amt. & Kin 1/19,000 g CO2 foam sand WELL STATU Producin BBL	et (MD) d of Material als of 4 and 38,	PACKER SET (M 8464' Used O# WF CMHPG 000# of Acfrac
LINER RECORD SIZE PERFORATION RECORD 794'-8798' (24 hold ATE FIRST PRODUCTION /6/02 ATE OF TEST /15/02	Producing Methor Flowing HOURS TESTED 24 CASING PRESSUR Packer	BOTTOM ACCEPTE mber) SE ALEXI PETRO od (Flowing, gas. lift CHOKE SIZE 24- HOUR RA >>>	REFER I (MD) P 2 4 S C. SW LEUM E.	SACKS RECO 2002 OBODA NGINEER e & type of pump PRODN FOR TEST PERIOD	PRODUCED OIL, BBLS	SCREEN (32. DEPTH INTER 8794'-8'	ACIE ACIE ERVAL (M798' AS, MCF	O, SHO	Frac w 65 Q (black water- 0 er-bbl	oth Set (MD) Amt. & Kin 1/19,000 g CO2 foam sand WELL STATU Producin BBL	et (MD) d of Material als of 4 and 38,	PACKER SET (M 8464' Used O# WF CMHPG 000# of Acfrac or shut-in) GAS-OIL RATIO N/A
LINER RECORD SIZE PERFORATION RECORD 794'-8798' (24 hold ATE FIRST PRODUCTION /6/02 ATE OF TEST /15/02 LOW TUBING PRESS	Producing Methor Flowing HOURS TESTED 24 CASING PRESSUR Packer	BOTTOM ACCEPTE mber) SE ALEXI PETRO od (Flowing, gas. lift CHOKE SIZE 24- HOUR RA >>>	REFER I (MD) P 2 4 S C. SW LEUM E.	SACKS RECO 2002 OBODA NGINEER e & type of pump PRODN FOR TEST PERIOD	PRODUCED OIL, BBLS	SCREEN (32. DEPTH INTER 8794'-8'	ACIE ACIE ERVAL (M798' AS, MCF	O, SHO	Frac w 65 Q (black	oth Set (MD) Amt. & Kin 1/19,000 g CO2 foam sand WELL STATU Producin BBL	et (MD) d of Material als of 4 and 38,	PACKER SET (M 8464' Used O# WF CMHPG 000# of Acfrac or shut-in) GAS-OIL RATIO N/A
LINER RECORD SIZE PERFORATION RECORD 794'-8798' (24 hold ATE FIRST PRODUCTION 76/02 ATE OF TEST 715/02 OW TUBING PRESS OD psi C DISPOSITION OF GAS (5)	Producing Methor Flowing HOURS TESTED 24 CASING PRESSUL Packer	BOTTOM ACCEPTE mber) SE ALEXI PETRO od (Flowing, gas. lift CHOKE SIZE 24- HOUR RA >>>	REFER I (MD) P 2 4 S C. SW LEUM E.	SACKS RECO 2002 OBODA NGINEER e & type of pump PRODN FOR TEST PERIOD	PRODUCED OIL, BBLS	SCREEN (32. DEPTH INTER 8794'-8'	ACIE ACIE ERVAL (M798' AS, MCF	O, SHO	Frac w 65 Q (black	oth Set (MD) Amt. & Kin //19,000 g CO2 foam sand WELL STATU Producin BBL	et (MD) d of Material als of 4 and 38,	PACKER SET (M 8464' Used O# WF CMHPG 000# of Acfrac or shut-in) GAS-OIL RATIO N/A

	TOP TRUE MEAS. DEPTH	Refer to Original Completion				
38. GEOLOGIC MARKERS	NAME	Refer to Origi				
ntents thereof, cored intervals, and all wing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.					
ines of porosity and corsed, time tool open, flov	ВОТТОМ					
Show all important zo val tested, cushion us	T0P			 		
17. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and	recoveries). TOP					