

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1995

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator OXY USA INC.	3a. Address P.O. BOX 50250 MIDLAND, TX 79710-0250	3b. Phone No. (include area code) 16696 915-685-5717	Lease Serial No. NMLC028375B	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement Name and/or No.	8. Well Name and No. Amber Federal Com.	9. API Well No. 30-015- 30473	10. Field and Pool, or Exploratory Area Undsg. Logan Draw Morrow	11. County or Parish, State EDDY NM
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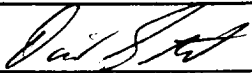
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plugback & Sidetrack to a New BHL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILL 7-7/8" HOLE TO 9565', 1/25/99, CIR HOLE. RIH W/ 1ST LOG, POOH, RIH W/ 2ND LOG & HIT BRIDGE @ 7630', WASH & REAM TO TD & RUN LOGS, POOH W/O EVALUATION. NOTIFIED JIM AMOS-BLM IN CARLSBAD AND RECEIVED RECOMMENDATION WHERE TO SPOT THE FOLLOWING PLUGS. RIH OPEN ENDED TO 9300', SPOT 50sx CL H CMT PLUG FROM 9300-9150'. POOH TO 8300', SPOT 250sx CL H CMT PLUG FROM 8300-7800', POOH, CIRC HOLE.

IT IS PROPOSED TO KICKOFF THE WELL @ APPROXIMATELY 7975' AND DRILL TO A NEW BOTTOM-HOLE LOCATION @ 779 FSL 1660 FWL SEC 11 T17S R27E.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DAVID STEWART	Title REGULATORY ANALYST
Signature 	Date 1/22/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) GARY GOURLEY	Office PETROLEUM ENGINEER	Date FEB 09 1999
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-30473		Pool Code 80400	Pool Name Undesignated Logan Draw Morrow
Property Code 23912	Property Name Amber Federal Com.		Well Number 1
OGRID No. 16696	Operator Name OXY USA Inc.		Elevation 3430'

10 Surface Location


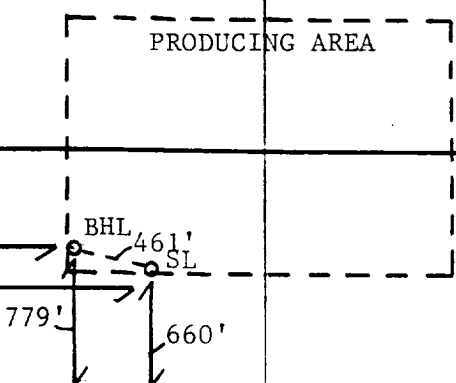
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	17S	27E		660	South	2105	West	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	17S	27E		779	South	1660	West	Eddy

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> <div>Signature:  David Stewart</div> <div>Printed Name: Regulatory Analyst</div> <div>Title: 1/29/29</div> <div>Date:</div>			
PROJECT AREA				18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey: Signature and Seal of Professional Surveyor: Certificate Number:			
<div>PRODUCING AREA</div> <div></div>							

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA INC.

3a. Address

P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 2105 FWL SESW(N) Sec 11 T17S R27E

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMLC028375B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Amber Federal Com. #1

9. API Well No.

30-015-30473

10. Field and Pool, or Exploratory Area

Unders. Logan Draw Morrow

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

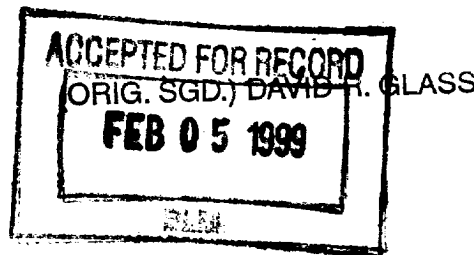
☐ Well Integrity

☒ Other Spud, Set

Casing & Cement

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See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

1/22/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

ATTACHMENT 3160-5

OXY USA INC.

AMBER FEDERAL COM. #1

SEC 11 T17S R27E

EDDY COUNTY, NM

NOTIFIED BLM 1/2/99 OF SPUD. MIRU PETERSON #8, SPUD WELL @ 0200hrs MST 1/2/99. DRILL 17-1/2" HOLE, LOST CIRCULATION @ 78', PUMP SWEEPS, DID NOT GET RETURNS. DRILL TO TD @ 400', 1/3/99. SPOT LCM PILL, DID NOT REGAIN RETURNS. RIH W/ 13-3/8" 48# H40 CSG & SET @ 400'. M&P 250sx CL H CMT W/ 10% A10B + 10#/sx GILSONITE + .25#/sx CELLOFLAKE + .05% CaCl₂, FOLLOWED BY 160sx 65:35 C/POZ W/ 6% BENTONITE + .005#/sx STATIC FREE + 2% CaCl₂ + .25#/sx CELLOFLAKE FOLLOWED BY 200sx CL C W/ .005#/sx STATIC FREE + .005gps FP-6L + 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 2200hrs MST 1/3/99, HAD SMALL AMOUNT OF RETURNS, DID NOT CIRCULATE CMT, WOC 6hrs. RIH W/ 1" & TAG CMT @ 95', M&P 50sx CL C CMT W/ 4% CaCl₂, GOT CMT UP TO WITHIN 4' OF SURFACE, TOP OFF W/ CMT TO SURFACE. DUNCAN WHITLOCK W/ BLM WITNESSED. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 600#, OK. NU BOP & TEST TO 500#, OK. RIH & TAG, DRILL OUT & DRILL AHEAD.

DRILL 11" HOLE TO 1400' & RUN FLUID CALIPER, CONTINUE DRILLING TO TD @ 1500', 1/5/99, POOH. RIH W/ 8-5/8" 32# K55 CSG & SET @ 1500'. M&P 450sx 65:35 C/POZ W/ 6% BENTONITE + .005#/sx STATIC FREE + 2% CaCl₂ + .25#/sx CELLOFLAKE + .005gps FP-6L + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ .005#/sx STATIC FREE + .005gps FP-6L + 2% CaCl₂, DISP /FW, PLUG DOWN @ 0125hrs MST 1/5/99, CIRCULATE 150sx CMT TO PIT, WOC 8hrs. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. NU BOP & TEST TO 5000#, OK. RIH & TAG, DO CMT, TEST, OK, DRILL AHEAD.

RECEIVED
JAN 25 1999
MIRU PETERSON #8