

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Division
ARTASIA, NE
100-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR <input type="checkbox"/>	Other <u>Sidetrack</u>
2. NAME OF OPERATOR <u>OXY USA Inc.</u> 16696					
3. ADDRESS AND TELEPHONE NO. P.O. BOX 50250 MIDLAND, TX 79710-0250 915-685-5717					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>660 FSL 2105 FWL SESW (N)</u> 80400 At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED <u>10/26/98</u>			
15. DATE SPUDDED <u>1/2/99</u>		16. DATE T.D. REACHED <u>1/25/99</u>		17. DATE COMPL. (Ready to prod.) _____	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <u>8826'</u>		21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL. HOW MANY* _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____				25. WAS DIRECTIONAL SURVEY MADE <u>YES</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CZOL/CNL/DLL/MLL/GR/CAL</u>				27. WAS WELL CORRED <u>No</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT OF CEMENT	AMOUNT PULLED
<u>13 3/8 H40</u>	<u>48#</u>	<u>400'</u>	<u>17 1/2"</u>	<u>660sx - Surface</u>	<u>N/A</u>
<u>8 7/8 K55</u>	<u>32#</u>	<u>1500'</u>	<u>11"</u>	<u>650sx - Circulated</u>	<u>N/A</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) <u>PEH</u>
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
WATER—BBL.	GAS-OIL RATIO				
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
<u>3160-5, Deviation Sur, Logs (2 sets), Directional Sur</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>David Stewart</u>		TITLE <u>REGULATORY ANALYST</u>		DATE <u>4/13/99</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Tu b l	4323'	
Wolfcamp	6233'	
Pan Line	8053'	
Atoka	9000'	
Morrow	9266'	
Chester	9532'	

RECEIVED
APR 20 1939
ROSWELL, N.M.