

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division  
8. 1st Street  
Artesia, NM 88210-2804

FORM APPROVED

15F

(See instructions on reverse side)

9. HESI, DISEASE, OR OTHER NO.  
LC-057798

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME, WELL NO.  
Logan 35 Federal #5

9. API WELL NO.

30-015-40408

10. FIELD AND POOL, OR WILDCAT  
Red Lake; Glorieta-Yeso, NE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 35-17S-27E

30475

RECEIVED  
OCD - ARTESIA

1950/W

K

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR  
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2210' FSL & 1650' FEL, Unit "A"

At top prod. interval reported below (Same)

At total depth (Same)

14. PERMIT NO.

DATE ISSUED  
10/28/98

12. COUNTY OR PARISH  
Eddy County

13. STATE  
NM

15. DATE SPUDDED  
12/27/00

16. DATE T.D. REACHED  
1/3/01

17. DATE COMPL. (Ready to prod.)  
1/25/01

18. ELEVATIONS (DF, RKE, RT, GR, ETC.)\*  
KB 3634'; GL 3622'; DF 3633'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3800'

21. PLUG, BACK T.D., MD & TVD  
3743'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BY  
→

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
3061'-3274'

25. WAS DIRECTIONAL SURVEY  
MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express, Three Detector Litho-Density CNL/NGT, Azimuthal Laterolog Micro-CFL/NGT, Natural Spectroscopy GR

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1142'	12-1/4"	surf; 100 H, 350 35:65, 200 C	NA
5-1/2" J-55	15.5#	3795'	7-7/8"	surf; 250 35:65:6, 625 50:50	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3197'	

31. PERFORATION RECORD (Interval, size and number)

YESO  
3061'-3274' (25-.40 EHD holes)

ACCEPTED FOR RECORD

MAR 23 2001  
L3

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3061'-3274'	2000 gal 15% NE-FE acid
3061'-3274'	105,000 gal fresh water prepad + 10,000 gal linear gelled wtr + 5000# 100 mesh sand + 49,000# 20/40 Brady sand + 11,000# CRC sand

33.\* PRODUCTION

DATE FIRST PRODUCTION 1/31/01		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2" x 2-1/2" x 16' RWTC)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/7/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 122	GAS-MCF. 190	WATER-BBL. 179	GAS-OIL RATIO 1557/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 122	GAS-MCF. 190	WATER-BBL. 179	OIL GRAVITY-API (CORR.) 40°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS  
Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Tonja Rutelonis*

TONJA RUTELONIS  
TITLE ENGINEERING TECHNICIAN

DATE March 8, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)