Form 3160-5 (June 1990)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 811 S. 1s. Street Artesia, NM 88210-2834 APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No. LC-057798 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well ☑ Oil ☐ Gas ☐ Other Well ☐ Well		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		Logan 35 Federal #5
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. API Well No. 70 30-015-30475
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Corrected legal description		10. Field and Pool, or Exploratory Area
2210' FSL & 1950' FWL, Section 35-17S-27E, Unit "K" and API humber.		Red Lake; Glorieta-Yeso, NE 11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other Completion	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
1/23/01 RU Baker Atlas WL. Ran bond log from 3743' (PBTD) to surf. Perf'd Yeso w/ 1 JSPF as follows: 3061', 3070', 3080', 3098', 3100', 3102', 3104', 3106', 3108', 3114', 3116', 3128', 3130', 3146', 3148', 3150', 3154', 3156', 3158', 3168', 3172', 3180', 3187', 3266', 3274', for a total of 25 holes (.40" EHD).		
Acidized Yeso perfs 3061'-3274' w/ 20		
Frac'd Yeso perfs 3061'-3274' w/ 105,000 gal fresh water prepad + 10,000 gal linear gelled wtr + 5000# 100 mesh sand + 49,000# 20/40 Brady sand + 11,000# CRC sand. ISIP 1340#. Closed at 506#.		
Ran 2-7/8" production tbg, SN set at 3197'. RIH w/ pump and rods. Began testing.		
•		RECEIVED TO
14. I hereby certify that the foregoing is true and correct		
Signed Ship Autilon	Tonja Rutelonis Title Engineering Technician	Date 4/3/01
(This space for Federal or State office use)		
Approved byConditions of approval, if any:	Title	Date

