

C/SF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-99028

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Duke ARP Federal Com #1

9. API Well No.
30-015-30476

10. Field and Pool, or Exploratory Area
Undesignated Morrow

11. County or Parish, State
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 990' FWL of Section 14-T17S-R27E (Unit L, NWSW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Production casing & cement</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9720'. Reached TD at 8:00 AM 12-22-98. Ran 222 joints of 4-1/2" 11.6# casing as follows: 12 joints of 4-1/2" 11.6# N-80 sandblasted (508.05'); 64 joints of 4-1/2" 11.6# N-80 varnished (2825.66'); 6 joints of 4-1/2" 11.6# N-80 sandblasted (243.09') and 140 joints of 4-1/2" 11.6# N-80 varnished (6151.15') (Total 9727.95') of casing set at 9720'. Float shoe set at 9720'. Float collar set at 9676'. Bottom marker at 9212' and top marker at 6143'. Pumped 500 gallons of Mud Clean 1 ahead of 800 sacks Super C Modified, 1#/sack salt, 5#/sack gilsonite, .5% FL25 and .5% FL52 (yield 1.62, weight 13.05). Tailed in with 75 sacks Super C Modified, 1#/sack salt, 5/10% FL25 and 5/10% FL52 (yield 1.61, weight 13.05). PD 7:00 AM 12-24-98. Bumped plug to 2400 psi for 1 minute, OK. WOC. Released rig at 11:00 AM 12-24-98.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date Dec. 28, 1998

(This space for Federal or State office use)

Approved by ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS Title _____ Date _____

Conditions of approval _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM

*See Instruction on Reverse Side