District I PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

APPLICA	TION I	OR PE	RMIT	TO DRI	LL, RE-EN	ITER, DE	E _r raj <u>e</u>	Nº PLUGB	ACK,	OR AD	D A ZONE
SDX Resource PO Box 5061		OR PERMIT TO DRILL, RE-E				ş.	A min (C)	56.7	20GRID Number 020451		
Midland, TX 915/685-176						R	RECEIVE		30-015 30497		
₄Property		₅Ргор				007) VBITOL	<u>-\$</u> /-1	······	₅Well No.	
22228		M	Marathon 25 State			/c.			<u> </u>		9
Surface Location ระการเกาะ											
UL or lot no.	Section	Township 17S	Range 28E	Lot Idn	Feet from the	North/South North	line	Feet from the 2289	1	West Line West	County Eddy
F	25		L						<u> </u>		Eddy
Proposed Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West Line	County
Proposed Pool 1 Red Lake, QN-GB-SA (51300)											1
⊓Work Type Code N			12Well Type	Code	₁₃Cable/Rotary R			14Lease Type Code S		16Ground Level Elevation 3689	
₁₀Multiple No			¹⁷ Propose 450	-	18Formation GR/SA		Unit	¹₀Contractor United DrIg Co.		20 Spud Date 12-01-98	
21Proposed Casing and Cement Program											
Hole Size		Casing	Casing Size Casing		weight/foot	Setting Depth		Sacks of Cement		Estimated TOC	
12-1/4"		8-5/8"		24#		400		300 sx		Surf	
7-7/8"			5-1/2"		15.5#	4500		575 sx Fast ID-1		Surf	
10 11						,		11-13-98			
13 400		· 615	is WYC			API		API +	i lica		
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to drill a 12-1/4" hole to approximately 400' & set 8-5/8" surface csg. Circ cmt to surf. Drill 7-7/8" hole to total depth. Run Open Hole logs (LDT-CNL-GR & DLL). Run 5-1/2" csg & circ 50/50 POZ Class C cmt. Perf the GR/SA & stimulate as necessary for optimum production. MUD PROGRAM: Fresh Water Mud 0' - 400'											
MOD PROC		resn vvate Salt Water		0' - 40 <u>'</u> 400' - '	Ē.						
²³ hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					
Signature: Bonne atuatar						Approved By: ORIGINAL SIGNED BY TIM W. GUMBEN					
Printed name: Bonnie Atwater						Title:	5	istrict II s	UPER	VISOR	
Title: Regulatory Tech 11/6/98						Approval Date:	//-	12-98	Expira	tion Date:	11.12-99