Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT

## State of New Mexico Energy, Minerals and Natural Resources Department

C | S | W | Form C-105 Revised 1-1-89

WELL API NO

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 30-015-30498 2040 Pacheco St. 5. Indicate Type of Lease DISTRICT II NM 87505 Santa Fe. P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORTAND 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER b. Type of Completion: Marathon 25 State WORK PLUG BACK WELL X DEEPEN RESVR OTHER 2. Name of Operator V 8. Well No. SDX Resources, Inc. 10 3. Address of Operator 9. Pool name or Wildcat PO Box 5061, Midland, TX 79704 Red Lake, QN-GB-SA 4. Well Location В 990 North 2310 Unit Letter Feet From The Feet From The Line and Line Section Township 28F 178 Range - NMPM Eddy 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 05/26/99 06/02/99 06/18/99 3683 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals **Rotary Took** Cable Tools Many Zones? **Drilled By** 3450 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2776 - 3088 21. Type Electric and Other Logs Run 22. Was Well Cored No GR, CNL, DLL, LD 23. CASING RECORD (Report all strings set in well) HOLE SIZE **CASING SIZE** WEIGHT LB/FT. **DEPTH SET CEMENTING RECORD** AMOUNT PULLED 8-5/8" 24# 428 12-1/4" 325 sx C None 5-1/2" 14# 3446 7-7/8" 500 sx 35/65 POZ + 350 sx C None 24. LINER RECORD **TUBING RECORD** SIZE **DEPTH SET** PACKER SET TOP **BOTTOM** SACKS CEMENT **SCREEN** SIZE 3104 2-3/8' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED 2776', 78, 2804, 18, 29, 40, 54, 75, 90, 2905, 12, 27, 39, 41, 51, 65, **DEPTH INTERVAL** 70, 86, 92, 3004, 10, 19, 29, 63, 67, 77, 83, 88 (23 holes, 4" select A: 78 bbls 15% HCL 2776 - 3088 fire) F: 54,474 gal Delta 20 + 95,000# 16/30 + 35,000# 12/20 Brady Sd **PRODUCTION** 28. Well Status (Prod. or Shut-in) **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Prod 06/24/99 Pump 2"x1-1/2"x12' RWAC Gas - Oil Ratio Prod'n For Oil - BbL. Water - BbL. Date of Test Choke Size Gas - MCF Hours Tested **Test Period** 1923 06/28/99 24 26 50 140 Gas - MCF Flow Tubing Press. Casing Pressure Calculated 24-Oil - BbL. Water - BbL. Oil Gravity - API - (Corr.) Hour Rate 26 50 140

Signature Bonnie attenter

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. List Attachments

Deviation Survey, Logs

Printed Name Bonnie Atwater

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Title Regulatory Tech

Test Witnessed By Chuck Morgan

07/07/99

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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		LITHOLO	GY RECORD	(Attacl	h add	litional sl	neet if necess	ary)			
From	То	Thickness in Feet	Lithology	٦٢	om	То	Thickness in Feet		Lithology		
0.0	100.0	100.0	Caliche/Redbed	1			, 500				
100.0	150.0	50.0	Sand								
150.0	450.0	300.0	Anhy								

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0.0	100.0	100.0	Caliche/Redbed				
100.0	150.0	50.0	Sand				
150.0	450.0	300.0	Anhy				
450.0	550.0	100.0	Salt	11	<u> </u>		
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