

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No. NM 48344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. 23961
OXY P.I.B. Federal #1

9. API Well No. 30-015-30527

10. Field and Pool, or Exploratory Area
Undesignated Morrow

11. County or Parish, State
EDDY NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC. 16696

3a. Address P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2440 FWL 1980 FEL SWNE (G) Sec 21 T17S R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD, SET</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CASING & CEMENT</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <u>DAVID STEWART</u>	Title <u>REGULATORY ANALYST</u>
Signature <u>[Signature]</u>	Date <u>11/22/99</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

ATTACHMENT 3160-5
OXY USA INC.
OXY P.I.B. FEDERAL #1
SEC 21 T17S R28E
EDDY COUNTY, NM

NOTIFIED BLM 12/12/98 OF SPUD. MIRU PETERSON #7, SPUD WELL @ 0630hrs MST 12/13/98. DRILL 17-1/2" HOLE TO TD @ 400', 12/13/98. RIH W/ 13-3/8" 48# H40 CSG & SET @ 400'. M&P 160sx 65:35 C/POZ W/ 6% BENTONITE + .005#/sx STATIC FREE + 2% CaCl₂ + .25#/sx CELLOFLAKE FOLLOWED BY 200sx CL C W/ .005#/sx STATIC FREE + .005gps FP-6L + 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 0840hrs MST 12/14/98, CIRCULATE 40sx CMT TO PIT, WOC 8hrs. GENE HUNT W/ BLM WITNESSED. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 900#, OK. NU BOP & TEST TO 500#, OK. RIH & TAG @ 345', DRILL OUT & DRILL AHEAD.

DRILL 11" HOLE TO 1800' & RUN FLUID CALIPER, CONTINUE DRILLING TO TD @ 2100', 12/17/98, POOH. RIH W/ 8-5/8" 32# K55 CSG & SET @ 2100'. M&P 525sx 65:35 C/POZ W/ 6% BENTONITE + .005#/sx STATIC FREE + 2% CaCl₂ + .25#/sx CELLOFLAKE + 5#/sx GILSONATE FOLLOWED BY 200sx CL C W/ .005#/sx STATIC FREE + .005gps FP-6L + 2% CaCl₂, DISP /FW, PLUG DOWN @ 1400hrs MST 12/17/98, CIRCULATE 150sx CMT TO PIT, WOC 8hrs. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. NU BOP & TEST TO 5000#, OK. RIH & TAG @ 2050', DO CMT, TEST, OK, DRILL AHEAD.

DRILL 7-7/8" HOLE TO TD @ 10376', 1/8/99, PUMP SWEEP & CHC. RIH W/ OPEN HOLE LOGS, POOH. RIH W/ 4-1/2" 11.6# N80 CSG & SET @ 10373' W/ DV TOOL SET @ 7010. M&P 910sx SUPER C MODIFIED W/ 61/15/11-C/POZ/SILICA W/ .6% FL-25 + .6% FL-52 + 8#/sx GILSONITE, DISP W/ FW, PLUG DOWN @ 0115hrs MST 1/11/99, REL PSI & FLOAT HELD. DROP DV BOMB & OPEN TOOL, CIRC 130sx CMT TO PIT FROM TOP OF DV TOOL. M&P 620sx CL H CMT W/ 16% GEL + 2% SALT + .6% R-3 FOLLOWED BY 200sx CL H NEAT, DISP W/ FW, HAD GOOD RETURNS DURING CMT JOB, PLUG DOWN @ 0915hrs MST 1/11/99. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG, NUWH & TEST TO 4500#, REL RIG @ 1515hrs MST 1/11/99. SI WOCU.