

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM048344

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY P.I.B. Federal #1

9. API WELL NO.

30-015-30527

10. FIELD AND POOL, OR WILDCAT

NE Field 24h 2
Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 21 T17S R28E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REVR ☐Other ☐

2. NAME OF OPERATOR

OXY USA Inc.

16696

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 50250 MIDLAND, TX 79710-0250

915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2440 FNL 1980 FEL SWNE(G)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12/7/98

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

12/13/98

16. DATE T.D. REACHED

1/8/99

17. DATE COMPL. (Ready to prod.)

1/22/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3575'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10376'

21. PLUG, BACK T.D., MD & TVD

10325'

22. IF MULTIPLE COMPLEMENTS, HOW MANY*
123456789101112131415161718192021222324252627282930

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

10205-10238' - Morrow

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL/MU/CZDL/CNL/GR/CAL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	400'	17 1/2"	2605' - Circulated	N/A
8 7/8" K55	32#	2100'	11"	7255' - Circulated	N/A
4 1/2" N80	11.6#	10373'	7 7/8"	17305' - 1900' - Calc.	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4 SPF @ 10205 - 10238' Total 132 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS APR 20 1999

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
1/22/99		Flowing			BLM Prod.		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/16/99	24	14/64	→	26	2890	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1400		→	26	2890	0	54.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

M. Davis

35. LIST OF ATTACHMENTS

3160-S, C-122, Dev. SV4, Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DAVID STEWART
REGULATORY ANALYST

DATE

4/1/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

RECEIVED
BUREAU OF LAND MANAGEMENT
APR 02 1989
ROSWELL, N.M.