State of New Mexico Lungy, Minerals and Natural Resources Department

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C1:	Form C-103 Revised 1-1-0

DIST					
P.O. 1	Bax	1980,	Habbs,	NM	82240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II nteria NM 88210 Santa Fe, New Mexico 87504-2088

i. Indicate Type		
ELL API NO.	30-015-30	546

4.8.99

District III	STATE FEE	
DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: OL GAS (TA)	DXY Papa Beair State	
WELL WILL X OTHER		
OXY USA Inc. 16696	8. Well No.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool same or Wildows Unders CrowFlats Morrow	
4. Well Location		
Unit Letter K: 190 Feet From The South Line and 198	Feet From The West Line	
Section 7 Township 175 Range 28E	NMPM Eddy County	
Section Township TS Range 28 E	NMPM Edd County	
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11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data	
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	GOPNS. X PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CE	EMENT JOB 🔀	
OTHER: OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ding estimated date of starting any proposed	
work see Rolle 1103.		
	★	
	The four case	
	OF OF MED N	
See other side	E RECEIVED W	
D18 Hours is required on your water Pro	TRITIES STRING	
1)18 Hours is bedoned on dear man		
2) Follow Rule 107 CHS Option 2 if app	heable State	
2) Follow Role to tens optime of which		
	Bryn Kerend	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIONATURE Our Sall TIME Regulatory	Analyst DATE 3/25/99	
TYPEOR MENT NAME David Stewart	TELEPHONE NO. 9156855717	

CONDITIONS OF APPROVAL, IF ANY:

APTROVED BY-

ORIGINAL SIGNED BY TIM W. GUM

BOX

DISTRICT II SUPERVISOR

ATTACHMENT C-103
OXY USA INC.
OXY PAPA BEAR STATE #1
SEC 7 T17S R28E
EDDY COUNTY, NM

MIRU AUGER AIR DRLG 1/31/98, DRILL 26" HOLE TO 40', RIH & 40' 20" CONDUCTOR PIPE, CMT W/ READY-MIX, RD AUGER AIR DRLG 1/31/98, SI WO DRLG RIG.

NOTIFIED NMOCD 3/17/99 OF SPUD. MIRU PETERSON #8, SPUD WELL @ 0300hrs MST 3/18/99. DRILL 17-1/2" HOLE, LOST RETURNS @ 65', M&P LCM PILL W/O SUCCESS, DRY DRILL TO TD @ 400', 3/18/99. RIH W/ 13-3/8" 48# H40 CSG & SET @ 400'. M&P 200sx CL H W/ 10% HNB + 10#/sx GILSONITE + .25#/sx CELLOFLAKE + .1% CaCl₂ FOLLOWED BY 160sx 35:65 POZ/C W/ 6% BENTONITE + .005% STATIC FREE + 2% CaCl₂ + .25#/sx CELLOFLAKE + .005 FP-6L FOLLOWED BY 200sx CL C W/ .005% STATIC FREE + .005% FP-6L + 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 2130hrs MST 3/18/99, NO CIRCULATION DURING JOB, WOC 4hrs. RIH W/ 1" & TAG @ 98', M&P 120sx CL C W/ 2% CaCl₂, CIRC 15sx CMT TO PIT, WOC 8hrs. NMOCD NOTIFIED BUT DID NOT WITNESS. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & TEST TO 500#, OK. RIH & TAG, DRILL OUT & DRILL AHEAD.

DRILL 11" HOLE TO TD @ 2105' 3/22/99 & RUN FLUID CALIPER, POOH. RIH W/ 8-5/8" 24# K55 CSG & SET @ 2105'. M&P 580sx 65:35 C/POZ W/ 6% BENTONITE + .005% STATIC FREE + 2% CaCl₂ + .25#/sx CELLOFLAKE + 5#/sx GILSONITE + .005 FP-6L FOLLOWED BY 200sx CL C W/ .005% STATIC FREE + .005gps FP-6L + 2% CaCl₂ DISP /FW, PLUG DOWN @ 2230hrs MST 3/2/99, CIRCULATE 200sx CMT TO PIT, WOC 8hrs. CUT OFF CSG, NU BOP & CHOKE MANIFOLD, RU SAFETY TEST & TEST TO 5000#, OK. TEST HYDRILL TO 3000#, OK, TEST MUD LINES & CSG TO 2500#, OK. RIH & DO CMT, TEST CSG, OK, NMOCD NOTIFIED OF CSG/CMT JOB & BOP TEST, BUT DID NOT WITNESS. DRILL AHEAD.