

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
411 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2140 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-015- 30546

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. VB-511

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West Line

Section 7 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 3/17/99 11. Date T.D. Reached 4/9/99 12. Date Compl. (Ready to Prod.) 5/28/99 13. Elevations (DF& RKB, RT, GR, etc.) 3463' 14. Elev. Casinghead

15. Total Depth 9760' 16. Plug Back T.D. 9731' 17. If Multiple Compl. How Many Zones? 5 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 9225-9662' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL-MLL-CZDL-CNL-GRL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	400'	17 1/2"	680# - Suck.	N/A
8 5/8"	24#	2105'	11"	780# - Circ	N/A
4 1/2"	11.6#	9760'	7 7/8"	495# - CBL-TSP	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9189'	9176'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4SPF @ 9225-9238' Total 56 holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6SPF @ 9652-9662' Total 60 holes					

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/28/99		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/30/99	24	16164		4	505	0	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
450			4	505	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By G. Womack

30. List Attachments
C103, C104, Dev. Sur, PBU, Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name DAVID STEWART Title REGULATORY ANALYST Date 8/4/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	
T. Glorieta	3957'
T. Paddock	
T. Blinebry	
T. Tubb	4474'
T. Drinkard	
T. Abo	5178'
T. Wolfcamp	6305'
T. Penn	7572'
T. Cisco (Bough C)	

T. Canyon	
T. Strawn	8805'
T. Atoka	9041'
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T. Morrow	9211'
T.	
T.	
T.	

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. _____
T. _____
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T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD

No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	400	400	Surface Rock, Redbeds
400	2105	1705	Anhyd.
2105	3957	1852	Dolomite, Anhyd.
3957	4474	517	Dolomite, sandst.
4474	5178	704	Dolom, sandst, shale
5178	6305	1127	Dolomite, shale
6305	7578	1273	Limest, shale, chert
7578	8805	1227	Shale, Limest, chert
8805	9041	236	Limest, shale, chert
9041	9211	170	Shale, Limest, Sandst, chert
9211	9513	307	Sandst, shale, Limest
9513	9710	192	Shale
9710	9760	50	Limest.

From	To	Thickness In Feet	Lithology