

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-30562
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	2029
7. Lease Name or Unit Agreement Name	Spurich 16 State Com. Mule Train 16 st Com 24780
8. Well No.	#1
9. Pool name or Wildcat	Red Lake Morrow Northeast

Section	16	Township	17S	Range	28E	NMPM	Eddy	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)						3540'		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER
2. Name of Operator	YATES DRILLING COMPANY 25613		
3. Address of Operator	105 South Fourth Street, Artesia, New Mexico 88210		
4. Well Location	Unit Letter G : 660' Feet From The North Line and 1650' Feet From The West East Line		
Section 16 Township 17S Range 28E NMPM Eddy County			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Drilling Company wishes to change the well name, location, plat and elevation

FROM: Spurich 16 State Com. #2
660' FNL and 1980' FWL
Elevation: 3559'

TO: Mule Train 16 State Com. #1
1500' FNL and 1650' FEL
Elevation: 3540'

PLAT: New plat attached.

Administrative Approval Needed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Beardemph TITLE Landman DATE July 29, 1999

TYPE OR PRINT NAME Ken Beardemph (505) 748-1471 TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-30562		Red Lake Morrow Northeast
Property Code	Property Name	Well Number
24127	MULE TRAIN "16" STATE COM.	1
OGRID No.	Operator Name	Elevation
025513	YATES DRILLING COMPANY	3540

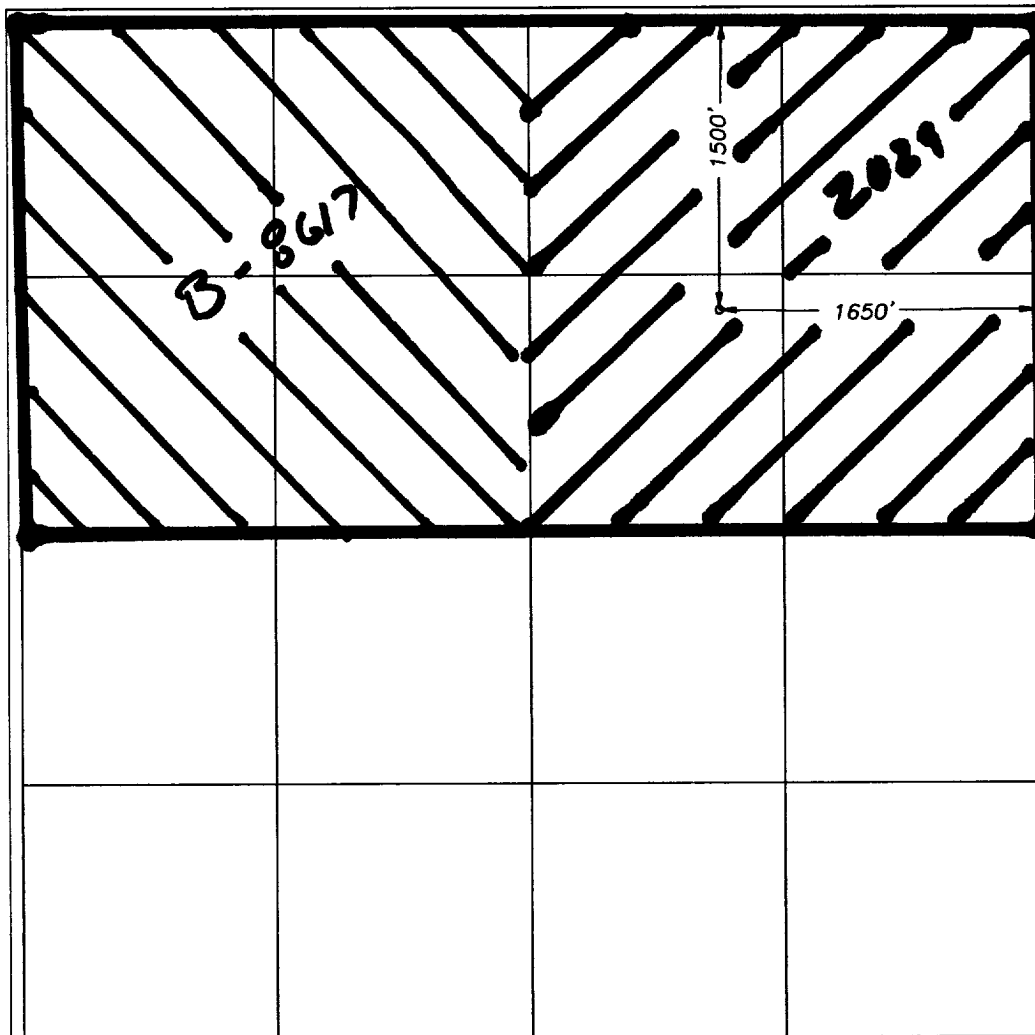
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	16	17S	28E		1500	NORTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature

Printed Name

Ken Beardemphl

Title

Landman

Date July 29, 1999

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my belief.

07/28/1999

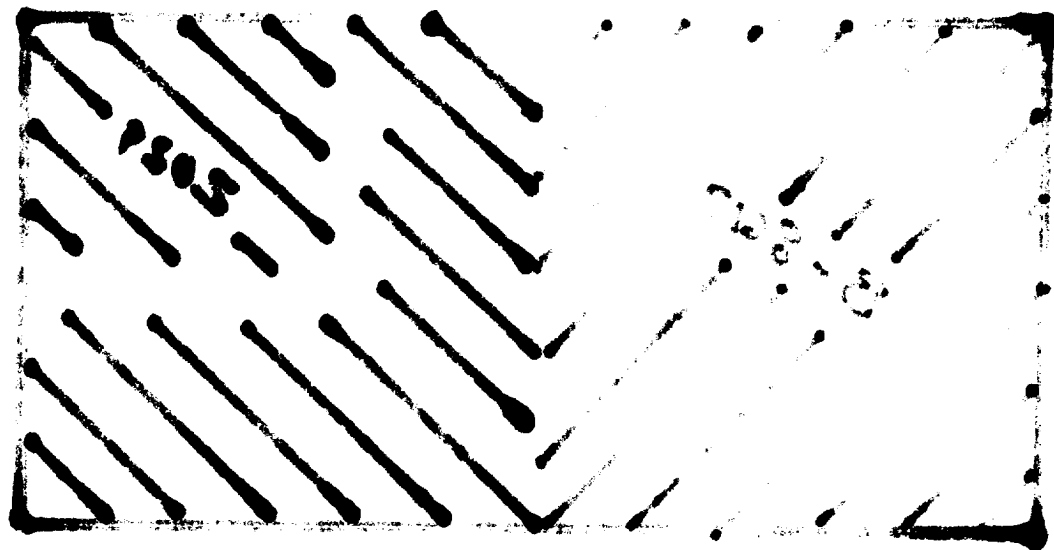
Date Surveyed

Signature & Seal of
Professional Surveyor



Certificate No. Herschel L. Jones RLS 3640

MULE TRAIN DISK 14
GENERAL SURVEYING COMPANY



District I
PO Box 1190, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. YATES DRILLING COMPANY 105 South Fourth Street Artesia, New Mexico 88210		² OGRID Number 025513
		³ API Number 30-015-30562
⁴ Property Code 24127	⁵ Property Name Spurck 16 State Com.	⁶ Well No. 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	16	17S	28E		660'	North	1980'	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Red Lake Morrow Northeast					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3559'
¹⁶ Multiple No	¹⁷ Proposed Depth 10,200'	¹⁸ Formation Morrow	¹⁹ Contractor Not Determined	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48.0#	400'	300 sx	Circulated
12 1/4"	8 5/8"	24.0#	2000'	575 sx	Circulated
7 7/8"	4 1/2"	11.6#	10200'	700 sx	±6000'
					POSTED 1-29-99

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Drilling Company proposes to drill and test the Morrow and intermediate formations. Approximately 400' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-2000' FW; 2000'-4700' FW Gel; 4700'-8100' Cut Brine; 8100'-TD Gel/Starch/Drispac.

BOPE PROGRAM: 3000# PSI system will be installed on the 8 5/8' casing and tested daily.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ken Beardemphl*
Printed name: KEN BEARDEMPHL

Title: LANDMAN

Date: January 21, 1999
Phone: 505-748-4348

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: 1-22-99
Expiration Date: 1-22-00

Conditions of Approval:
Attached ☐