

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504 -2088

WELL AP NO. 30-015-30562
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 2029
7. Lease Name or Unit Agreement Name Mule Train 16 State Com
8. Well No. 1
9. Pool name or Wildcat Red Lake Morrow NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL Well <input type="checkbox"/> GAS Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator Yates Drilling Company
3. Address of Operator 105 S. 4th Street, Artesia, NM 88210

4. Well Location Unit Letter G ; 1500 Feet From The North Line and 1650 Feet From The East Line
Section 16 Township 17S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Perforate and Frac

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1-7-00 RIH with 5 1/2" csg. guns. Perforated with 4" ppg HJII MXI 4 SPF - 50 total. Perforated 1 shot at 9801', 1 shot at 9803', 28 shots at 9758'-9764' (4 SPF), 20 shots at 9767'-9771' (4 SPF).
1-9-00 Rigged up to Frac. morrow perfs. 9803'-9758' with 300 gals 7 1/2% HCL acid, 2650 gals methanol + N2 + CO2. Total N2 468,500, total CO2 77 tons. Total proppant in formation 43,760 20/40 Interprop.
1-15-00 Returned well to production.
Enclosed for your file is a copy of the DST Report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Karen J. Leishman</u>	TITLE <u>Engineering Technician</u>	DATE <u>1-19-00</u>
TYPE OR PRINT NAME <u>Karen J. Leishman</u>	TELEPHONE NO. <u>505-748-4500</u>	

(This space for State Use)

APPROVED BY Record Unit TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: