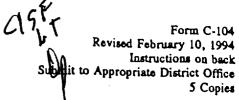
District I PO Box 1966, Hobbs, NM 88241-1966 District II

PO Drawer DD, Artesia, NM \$4211-0719

## State of New Mexico Energy, Minerals & Natural Resources Departs

OIL CONSERVATION DIVISION



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