

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                      |  |
|--------------------------------------|--|
| WELL API NO.                         | 30-015-30563   |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.         | VA-1551  |
| 7. Lease Name or Unit Agreement Name | Riverside ASS State Com  |
| 8. Well No.                          | 1  |
| 9. Pool name or Wildcat              | Crow Flats Morrow  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

|  |  |
|--|--|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator<br>YATES PETROLEUM CORPORATION   |
| 3. Address of Operator<br>105 South 4th St., Artesia, NM 88210   | 4. Well Location<br>Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line<br>Section 8 Township 17S Range 27E NMPM Eddy County |

|  |
|--|
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3368' GR |
|--|

|   |   |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |   |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                                |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                              |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>                      |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                         |
|   | CASING TEST AND CEMENT JOB <input type="checkbox"/>                   |
|   | OTHER: Production casing & cement <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9150'. Reached TD at 3:00 PM 3-16-99. Ran 216 joints of 5-1/2" 17# casing as follows: 19 joints of 5-1/2" 17# N-80 sandblasted (788.69'); 2 joints of 5-1/2" 17# N-80 sandblasted (marker joints - 41.69'); 4 joints of 5-1/2" 17# N-80 varnished (167.37') and 193 joints of 5-1/2" 17# J-55 varnished (8157.31') (Total 9155.06') of casing set at 9150'. Float shoe set at 9150'. Float collar set at 9108'. Bottom marker set at 8361'. Top marker set at 8340'. Pumped 500 gallons of mud flush and 500 gallons Super Flush 102 ahead of 550 sacks Super H Premium Poz silicalite, .5% Halad 344, .1% HR7, .4% CFR3, 5#/sack gilsonite and 1#/sack salt (yield 1.67, weight 13.0). Tailed in with 100 sacks Super H .5% Halad 344, .1% HR7, .4% CFR3 and 1#/sack salt (yield 1.67, weight 13.0). PD 6:00 PM 3-17-99. Bumped plug to 1800 psi for 2 minutes, OK. WOC. Released rig at 10:00 PM 3-17-99. NOTE: Displaced casing with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 24, 1999  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR BG

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 3-26-99  
CONDITIONS OF APPROVAL, IF ANY: