District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

811 South First, Artesia, NM 88210

District II

District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco 3 456

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER DEEPEN, PLUGBACK, OR ADD A ZONE

2OGRID Number Operator Name and Address OCD - ARTESIA Nearburg Producing Company 015742 3300 N A St., Bldg 2, Suite 120 3API Number Midland, TX 79705 30-015-3056 4Property Code ₅Property Name 24239 Eagle Creek 11

Surface Location

1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W est Line	County
	С	14	17S	25E		1070	North	2110	West	Eddy

### Proposed Bottom Hole Location If Different From Surface

ł	UL ar lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W est Line	County	
	0	11	17S	25E		660	South	1980	East	Eddy	
		ATalco	Proposed	Pool 1	_		10Proposed Pool 2 Post ID-1				
Eagle Creek, Morrow East 6AS 76240									) -	- 19-99	
•	ZSALLI								71 1	26 4-100	

JND05.

11W ork Type Code	12Well Type Code G	13Cable/Rotary	14Lease Type Code P	15Ground Level Elevation 3498
16Multiple	17Proposed Depth	18Formation	19Contractor	20Spud Date
No	8100	Morrow	Peterson	11-15-98

### 21Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	300'	500 sxs	Circ to surface
12-1/4"	8-5/8"	24#	1,200'	775 sxs	Circ to surface
7-7/8"	5-1/2"	17# & 20#	8,100'	2000 sxs	Circ to surface
"	·				

<sup>22</sup>Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill from 1,070' FNL & 2,100' FWL, Section 14-T17S-R25E to 660' FWL & 1,980' FEL, Section 11-T17S-R25E, Eddy County, New Mexico to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

> Notify N.M.O.C.C. in sufficient time to witness comenting

<sup>23</sup> l hereby best of m	certify that the information g y knowledge and belief.	iven above is true and complete to the	OIL CONSERVATION DIVISION				
Signature	A DOMALI	mbour	Approved By:	il Sun BOX			
Printed/n	ame: E. Scott Kimbroug	/ \	Title: Westert September				
Title: N	lanager of Drilling and F	Production	Approval Date: 1-26-99 Ex	piration Date: ( - 26 - 00			
Date:	10-27-98	Phone: 915/686-8235	Conditions of Approval: Attached:				

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Departmen.

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
	į E	Tagle Creek, Morrow		
Property Code	Property Name EAGLE CREEK 11			
OGRID No. 015742	Operator Name NEARBURG PRODUCING COMPAN	Y Stevation 3498'		

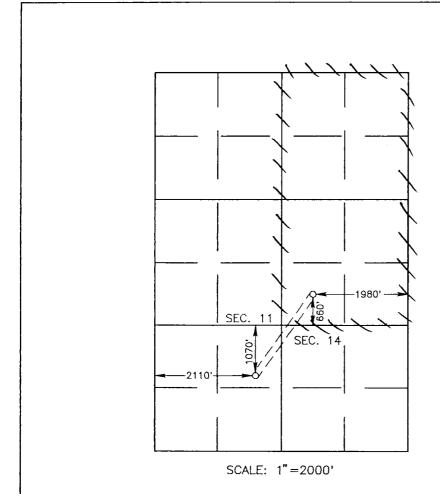
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	14	17 S	25 E		1070	NORTH	2110	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	17 S	25 E		660	SOUTH	1980	EAST	EDDY
Dedicated Acre	Joint o	r Infill	Consolidation (	Code Or	der No.			•	
320	J	Г							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

E. Scott Kimbrough

Printed Name

Mgr. of Drlg & Prod.

Title

10/27/98

Date

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisons and that the same is true and correct to the best of my belief.

SEPTEMBER 17, 1998

Date Surrey Junior Tolon Signature & Seal of Professional Surveyor

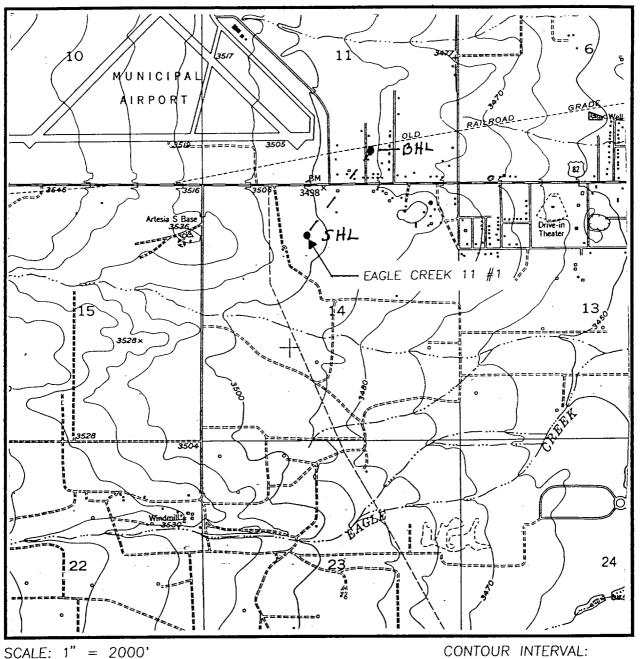
Certificate No. ROMAIN SEN

3239 12641

29-98

CDG

## LOCATION VERIFICATION MAP

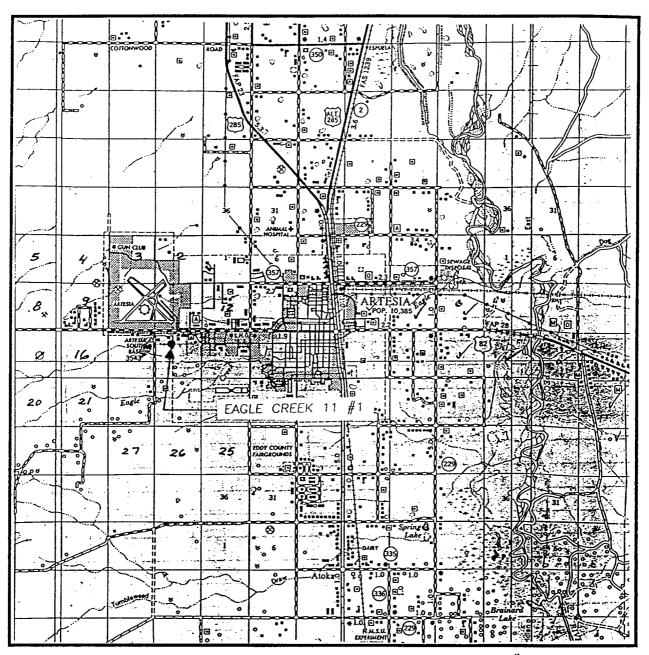


CONTOUR INTERVAL: ARTESIA - 10'

SEC. <u>14</u> TWP. <u>17-S</u> RGE. <u>25-E</u>
SURVEYN.M.P.M.
COUNTYEDDY
DESCRIPTION 1070' FNL & 2110' FWL
ELEVATION 3498
OPERATOR EAGLE CREEK 11
LEASE NEARBURG PRODUCING COMPANY
U.S.G.S. TOPOGRAPHIC MAP
ARTESIA, N.M.

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

## VICINITY MAP

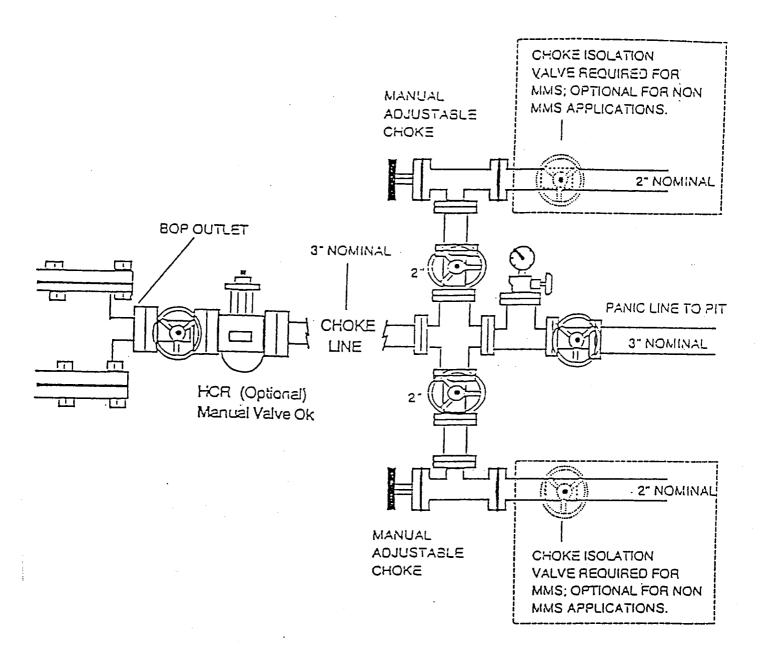


SCALE: 1" = 2 MILES

SEC. 14 TWP. 17-S RGE. 25-E
SURVEY N.M.P.M.
COUNTYEDDY
DESCRIPTION 1070' FNL & 2110' FWL
ELEVATION 3498
OPERATOR EAGLE CREEK 11
LEASE NEARBURG PRODUCING COMPANY

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

## NEARBURG PRODUCING COMPANY CHOKE MANIFOLD 2M AND 3M SERVICE



# EARBURG PRODUCING COMPA.../ BOPE SCHEMATIC

