

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30577

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
5-636

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

8. Well No.
1

9. Pool name or Wildcat
WCRedLake, Morrow, NE

4. Well Location
Unit Letter L: 1800 Feet From The South Line and 660 Feet From The West Line
Section 22 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 3/1/99 11. Date T.D. Reached 4/1/99 12. Date Compl. (Ready to Prod.) — 13. Elevations (DF & RKB, RT, GR, etc.) 3610' 14. Elev. Casinghead

15. Total Depth 10425' 16. Plug Back T.D. — 17. If Multiple Compl. How Many Zones? — 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name — 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run — 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	560 sk - Circ	N/A
8 3/8"	24#	2100'	11"	685 sk - Circ	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) —

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL — AMOUNT AND KIND MATERIAL USED Post ID-2 6-75-99 P&A

28. PRODUCTION

Date First Production — Production Method (Flowing, gas lift, pumping - Size and type pump) — Well Status (Prod. or Shut-in) P&A

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press. — Casing Pressure — Calculated 24-Hour Rate — Oil - Bbl. — Gas - MCF — Water - Bbl. — Oil Gravity - API - (Corr.) —

29. Disposition of Gas (Sold, used for fuel, vented, etc.) — Test Witnessed By —

30. List Attachments
C103, Deviation Sur, Loss (1 set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 6/16/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo 5542'
 T. Wolfcamp 6970'
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 9296'
 T. Atoka 9628'
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Morrow 10045'
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Redbeds	10165	10290	125	Sand, Lime
400	2100	1700	Anhydrite	10290	10425	135	Shale
2100	2965	865	Anhy., Dolomite				
2965	5068	2103	Dolomite				
5068	6795	1727	Dolomite, Shale				
6795	7290	495	Limestone, Dolomite				
7290	7515	225	Limestone, Chert				
7515	8065	550	Limestone, Shale				
8065	8496	431	Dolomite				
8496	8809	313	Lime				
8809	8995	186	Dolomite, Chert				
8995	9615	620	Lime				
9615	9892	277	Lime, Shale				
9892	10165	273	Lime, Shale, Chert				