

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St  
Santa Fe, NM 87505

WELL API NO.  
30-015-30577

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
636

7. Lease Name or Unit Agreement Name  
OXY MALT-O-MEAL STATE

1a. Type of Well:  
OIL WELL GAS WELL ☒ DRY OTHER ☐  
b. Type of Completion:  
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR ☒ OTHER ☐

2. Name of Operator  
MARBOB ENERGY CORPORATION

8. Well No.  
1

3. Address of Operator  
PO BOX 227, ARTESIA, NM 88211-0227

9. Pool name or Wildcat  
EMPIRE; PENN

4. Well Location  
Unit Letter L : 1800 Feet From The SOUTH Line and 660 Feet From The WEST Line  
Section 22 Township 17S Range 28E NMPM EDDY County

10. Date Spudded 4/1/02 11. Date T.D. Reached 4/7/02 12. Date Compl. (Ready to Prod.) 4/19/02 13. Elevations (DF & RKB, RT, GR, etc.) 3610' GR 14. Elev. Casinghead

15. Total Depth 10425' 16. Plug Back T.D. 10390' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10119' - 10157' PENN 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GAMMA CLL, CMT BOND 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 13 3/8"     | 48#           | 400'      | 17 1/2"   | 360 SX, CIRC     | NONE          |
| 8 5/8"      | 24#           | 2100'     | 11"       | 515 SX, CIRC     | NONE          |
| 5 1/2"      | 17#           | 10425'    | 7 7/8"    | 1500 SX, CIRC    | NONE          |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |
|------------------|-----|--------|--------------|-------------------|--------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET |
|                  |     |        |              |                   | 2 3/8" | 10135'    |
|                  |     |        |              |                   |        |           |
|                  |     |        |              |                   |        |           |

| 26. Perforation record (interval, size, and number) |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|---|--|---|-------------------------------|
| 10119' - 10157' (28 SHOTS)                          |  | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|   |  |   |                               |
|   |  |   |                               |
|   |  |   |                               |

28. PRODUCTION

| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                        |            |              | Well Status (Prod. or Shut-in) |                 |
|-----------------------|-----------------|---|------------------------|------------|--------------|--------------------------------|-----------------|
| 5/21/02               |                 | FLOWING   |                        |            |              | PROD                           |                 |
| Date of Test          | Hours Tested    | Choke Size  | Prod'n For Test Period | Oil - BbL. | Gas - MCF    | Water - BbL.                   | Gas - Oil Ratio |
| 5/22/02               | 24              | 1/8"  |                        | 3          | 250          | 151                            |                 |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate   | Oil - BbL.             | Gas - MCF  | Water - BbL. | Oil Gravity - API - (Corr.)    |                 |
| 2100 PSI              |                 |   |                        |            |              |                                |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By SHANE GRAY

30. List Attachments  
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 5/24/02