District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

Santa Fe, NM 87505 District IV □ AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address ² OGRID Number Nearburg Producing Company V 15742 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705 ³ Reason for Filing Code RT - 1,000 (Effec. May 1999) 4 API Number ⁵ Pool Name ⁶ Pool Code 30 - 0 15 30592 Diamond Mound; Morrow 76079 7 Property Code ⁸ Property Name 9 Well Number Crow Flats 11 Fed Com 23144 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County **16S** 28E 1980 South 660 West Eddy ¹¹ Bottom Hole Location Ul or lot no. Feet from the Section Township Lot Idn North/South Line Feet from the East/West line County 12 Lse Code ¹³ Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date **Flowing** F 05/25/99 Oil and Gas Transporters 19 Transporter Name and Address 20 POD 21 O/G ²² POD ULSTR Location and Description Amoco Pipeline - ICT Section 11, T16S, R28E Tank Battery 138648 0 502 North West Avenue Levelland, TX 79336 **GPM** Section 11, T16S, R28E Tank Battery 009171 4044 Penbrook 282 3431 Odessa, TX 79762 **Produced Water** 23 POD 24 POD ULSTR Location and Description Section 11, T16S, R28E Tank Battery Well Completion Data 3978 25 Spud Date 26 Ready Date 28 PBTD 29 Perforations 30 DHC, DC, MC 03/29/99 05/25/99 9,722 9,524' 9,483' - 9,505' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" 13-3/8" 354 400 sx 11" 8-5/8" 1,980' 675 sx 7-7/8" 5-1/2" 9.722 700 sx 2-3/8" 9,336' VI. Well Test Data 36 Gas Delivery Date 35 Date New Oil 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 05/25/99 41 Choke Size ⁴² Oil 43 Water 44 Gas 45 AOF 46 Test Method Flowing OIL CONSERVATION DIVISION to the best of my ki

⁴⁷ I hereby certify that the coles of the Oil Conservation Division have been complied with and that the information given above is true and complete ORIGINAL SIGNED BY TIM W. GUM Signature: Approved by: DISTRICT II SUPERVISOR Printed name: Title: Tim MacDonald Title: Approval Date: Engineer Manager 75 Date: Phone: (915) 686-8235 48 If this is a change of operator fill in the OGRID number and name of the previous operator **Previous Operator Signature** Printed Name Title Date