

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

dsk

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	N.M. Oil Cons. Division		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Nearburg Producing Company							811 S. 1st Street Artesia, NM 88210-2834
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1,980' FSL and 660' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPURRED 03/29/99		16. DATE T.D. REACHED 04/23/99		17. DATE COMPL. (Ready to prod.) 05/25/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,584' GL 3,602' KB	
20. TOTAL DEPTH, MD & TVD 9,722'		21. PLUG, BACK T.D., MD & TVD 9,514'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9,372' -9,505' Morrow							25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL							27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	354'	17-1/2"	Circ. to surface; 400 sacks			
8-5/8"	24# & 32#	1,980'	11"	Circ. to surface; 675 sacks			
5-1/2"	17#	9,722	7-7/8"	Cmt 700 sxs			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9,337'	9,337'
31. PERFORATION RECORD (Interval, size and number) 9,372' - 9,410' - 0.41" - 152 shots 9,483' - 9,505' - 0.41" - 82 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 9,372' - 9,505' (OA) Acidize w/2,000 gals 7-1/2% HCL acid w/additives and N2.			
33. * PRODUCTION							
DATE FIRST PRODUCTION 05/25/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 05/30/99	HOURS TESTED 24	CHOKE SIZE 11/64	PROD'N FOR TEST PERIOD	OIL—BBL. 31	GAS—MCF. 839	WATER—BBL. 0	GAS-OIL RATIO 27,065:1
FLOW. TUBING PRESS. 1370	CASING PRESSURE NA	CALCULATED 24-HOUR RATE	OIL—BBL. 31	GAS—MCF. 839	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 60	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Matt Lee			
35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs				ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS JUN 23 1999			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				SIGNED Kim Stewart TITLE Regulatory Analyst DATE 06/07/99			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.