

District I
PO Box 1960, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705		² OGRID Number 15742
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15 30592	⁵ Pool Name Diamond Mound; Morrow	
⁶ Pool Code 76079		
⁷ Property Code 23144	⁸ Property Name Crow Flats 11 Fed Com	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no. L	Section 11	Township 16S	Range 28E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 660	East/West line West	County Eddy
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	----------------

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 05/25/99		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline - ICT 502 North West Avenue Levelland, TX 79336	2823437	O	Section 11, T16S, R28E Tank Battery
009171	GPM 4044 Penbrook Odessa, TX 79762	28223438	G	Section 11, T16S, R28E Tank Battery

IV. Produced Water

²³ POD 2823439	²⁴ POD ULSTR Location and Description Section 11, T16S, R28E Tank Battery
------------------------------	---

V. Well Completion Data

²⁵ Spud Date 03/29/99	²⁶ Ready Date 05/25/99	²⁷ TD 9,722'	²⁸ PBDT 9,524'	²⁹ Perforations 9,483' - 9,505'	³⁰ DHC, DC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 354'	³⁴ Sacks Cement 400 sx		
11"	8-5/8"	1,980'	675 sx		
7-7/8"	5-1/2"	9,722'	700 sx		
	2-3/8"	9,336'			

VI. Well Test Data

³⁵ Date New Oil 05/26/99	³⁶ Gas Delivery Date 05/25/99	³⁷ Test Date 05/30/99	³⁸ Test Length 24	³⁹ Tbg. Pressure 1370	⁴⁰ Csg. Pressure NA
⁴¹ Choke Size 11/64	⁴² Oil 31	⁴³ Water 0	⁴⁴ Gas 839	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kim Stewart*

Printed name: Kim Stewart

Title: Regulatory Analyst

Date: 06/07/99

Phone: (915) 686-8235

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date: 6-9-99

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date