

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-015-30608
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator: OXY USA Inc.
3. Address of Operator: P.O. BOX 50250 MIDLAND, TX 79710-0250
7. Lease Name or Unit Agreement Name: Oxy Wallace State
8. Well No.: 3
9. Pool name or Wildcat: ~~Under~~ Crow Flats Morrow

4. Well Location
Unit Letter L 1800 Feet From The South Line and 660 Feet From The West Line
Section 9 Township 17S Range 27E NMPM EDDY County
10. Date Spudded: 4/22/99 11. Date T.D. Reached: 5/8/99 12. Date Compl. (Ready to Prod.): 5/23/99 13. Elevations (DF& RKB, RT, GR, etc.): 3369'
14. Elev. Casinghead
15. Total Depth: 9100' 16. Plug Back T.D.: 9018' 17. If Multiple Compl. How Many Zones?: 5 18. Intervals Drilled By: Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name: 8824 - 8848' Morrow 20. Was Directional Survey Made: No
21. Type Electric and Other Logs Run: DL-MLC-ZDL-GRL-CNL 22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1500'	12 1/4"	9205t-Cinc	N/A
5 1/2"	17#	9100'	7 7/8"	6955x-CBL-5640'	N/A

24. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
25. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8" 8793' 8777'
26. Perforation record (interval, size, and number): 4SPF @ 8824 - 29, 8836 - 8848'
Total 76 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date First Production: 5/23/99 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing Well Status (Prod. or Shut-in): Prod.
Date of Test: 7/6/99 Hours Tested: 24 Choke Size: OPEN Prod'n For Test Period: Oil - Bbl: 106 Gas - MCF: 16168 Water - Bbl: 0 Gas - Oil Ratio:
Flow Tubing Press.: 1100 Casing Pressure: - Calculated 24-Hour Rate: Oil - Bbl: 106 Gas - MCF: 16168 Water - Bbl: 0 Oil Gravity - API - (Corr.): 60.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold Test Witnessed By: G. Womack

30. List Attachments: C103, C104, C122, Dev. Svgs, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature: [Signature] Printed Name: DAVID STEWART Title: REGULATORY ANALYST Date: 8/3/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	8254'
B. Salt		T. Atoka	8526'
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	1352'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta	3104'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	4094'	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	4167'	T. Morrow	8718'
T. Wolfcamp	5180'	T.	
T. Penn	7164'	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	68	68	Surface Rock
68	1158	1090	Anhyd.
1158	1766	608	Anhy. dolom. sdstn
1766	4767	3001	dolom. sdstn.
4767	5980	1213	shale, dolom
5980	7164	1184	Limest, shale, chert
7164	8254	1090	Shale, Limest, Chert
8254	8526	272	Limest, shale
8526	8718	192	Limest, sandst, shale
8718	8896	178	Sandst, shale, Limest
8896	9033	137	shale
9033	9100	67	Limest

From	To	Thickness In Feet	Lithology