

Submit 3 Copies To Appropriate District Office
District I
225 N. French Dr., Hobbs, NM 87240
District II
411 South First, Artesia, NM 87210
District III
400 Rio Brazos Rd., Aztec, NM 87410
District IV
40 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015- 30617

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA-1467

7. Lease Name or Unit Agreement Name:

OXY Celtic State

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA Inc. 16696

3. Address of Operator

P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location

Unit Letter E : 1650 feet from the North line and 660 feet from the West line

Section 16 Township 17S Range 27E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3416'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 8/6/99

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

ATTACHMENT C-103
 OXY USA INC.
 OXY CELTIC STATE #1
 SEC 16 T17S R27E
 EDDY COUNTY, NM

MIRU PU 6/15/99, RIH W/ CBL, TOC @ 6014', CHC. RIH W/ TCP GUNS (8980'), BAKER
 LS PKR (8900') & 2-3/8" TBG @ 8905'. DROP BAR & PERF MORROW W/ 4SPF @ 8943-
 8980', TOTAL 152 HOLES. FLUID TO SURFACE IN 2min, GAS TO SURFACE IN 5min,
 FLOW WELL TO PIT FOR 2hr ON 14/64"CHK, FTP-2900#, WELL CLEANED UP. RDPU
 6/17/99, PWOL 6/18/99, AND TEST AS FOLLOWS:

HRS	FTP	GAS	OIL	WATER	CHOKE
24	2900	3956	50	0	10/64
24	2850	5009	87	0	10/64
12	2850	1235	13	0	10/64
24	2850	3769	64	0	9/64
24	2900	1200	10	0	9/64
24	2900	3071	40	0	9/64
24	2900	1728	20	0	10/64
24	2900	367	18	0	10/64
24	2900	3686	11	0	10/64
24	2900	3724	90	4	10/64
24	2900	4570	60	0	13/64
24	2900	5549	70	0	15/64
24	2900	8047	129	0	18/64
24	2900	8219	113	0	18/64
24	2900	8235	103	0	18/64
12	2900	4153	0	0	18/64
24	2900	5779	125	0	18/64
24	2900	8044	90	0	18/64
24	2900	8034	99	0	18/64
24	2900	8007	96	0	18/64

7/8/99, SI WELL FOR 4-PT TEST, RUN 4-PT TEST 7/10/99 AND CONTINUE TO TEST.

24	2850	7620	118	0	18/64
24	2850	8850	136	0	18/64
24	2850	8770	86	0	18/64
24	2850	8790	124	0	18/64
24	2850	8749	121	0	18/64
24	2850	8749	124	0	18/64
24	2750	9520	154	0	19/64
24	2700	9795	138	0	19/64
24	2700	10138	55	0	19/64
24	2700	10165	116	0	19/64
24	2700	10062	150	0	19/64
24	2700	10277	78	0	19/64
24	2700	10298	142	0	19/64
24	2700	11085	111	0	20/64
24	2650	11051	70	0	20/64
24	2650	11484	98	0	20/64
24	2700	11641	251	0	15/64
24	2650	11151	288	0	15/64
24	2650	11106	183	0	20/64
24	2700	7537	97	0	17/64
24	2500	10028	154	0	17/64
24	2500	13222	190	0	17/64

NMOCD POTENTIAL TEST - 8/1/99

24	2500	13539	40	0	17/64
CAOF-	174824MCFD	GAS GRAV-.541	API GRAV-57.7		