

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-015-30617
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No. VA-1467

1ST
 Blm
 B of HC
 SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Lease Name or Unit Agreement Name
 OXY Celtic State

2. Name of Operator
 OXY USA Inc.

8. Well No.
 1

3. Address of Operator
 P.O. BOX 50250 MIDLAND, TX 79710-0250

9. Pool name or Wildcat
 Hinds, Logan Draw Morrow

4. Well Location
 Unit Letter E 1650 Feet From The North Line and 660 Feet From The West Line
 Section 16 Township 17S Range 27E NMPM EDDY County

10. Date Spudded 5/17/99 11. Date T.D. Reached 6/5/99 12. Date Compl. (Ready to Prod.) 6/18/99 13. Elevations (DF& RKB, RT, GR, etc.) 3416' 14. Elev. Casinghead

15. Total Depth 9168' 16. Plug Back T.D. 9112' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By
 Rotary Tools R Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
8943 - 8980' Morrow 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/MLL/EDL/CNL/GR 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	32#	1500'	12 1/4"	920sx - Circ.	N/A
5 1/2"	17#	9168'	7 7/8"	650sx - CBL 6014	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8905'	8900'

26. Perforation record (interval, size, and number)
4 SPF @ 8943 - 8980' Total 152 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 6/18/99 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Prod.
 Date of Test 8/1/99 Hours Tested 24 Choke Size 17/64 Prod'n For Test Period _____ Oil - Bbl 40 Gas - MCF 13539 Water - Bbl. 0 Gas - Oil Ratio _____
 Flow Tubing Press. 2500 Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. 40 Gas - MCF 13539 Water - Bbl. 0 Oil Gravity - API - (Corr.) 57.7

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By G. Womack

30. List Attachments
C103, C104, C122, Dev Sur, LOGS

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name DAVID STEWART Title REGULATORY ANALYST Date 8/6/99

