DITLECT.   OIL CONSERVATION DIVISION   WELLATING     DITLECT.   Sama FF, New Moxico 87504-2088   30-015-306623     DITLECT.   Sama FF, New Moxico 87504-2088   S. Indicat FT, ELLATING     DITLECT.   Sama FF, New Moxico 87504-2088   S. Indicat FT, ELLATING     DITLECT.   Sama FF, New Moxico 87504-2088   S. Indicat FT, ELLATING     DITLECT.   Sama FF, New Moxico 87504-2088   S. Indicat FT, ELLATING     DITLECT.   Sama FF, New Moxico 87504-2088   S. Indicat FT, ELLATING     DITLECT.   Sama FF, New Moxico 87504-2088   S. Indicat FT, ELLATING     Stant FF, New Moxico 87504-2088   Sama FF, New Moxico 87504-2088     DITLECT.   Sama FF, New Moxico 87504-2088     Jama FF, New Moxico 87504-2088   Sama FF, New Moxico 87504-2088	- Submit 3 Copies to Appropriate District Office	State of New M Energ, Minerals and Natural R			 Form C-103 Revised 1-1-89	
DITTICITI   Sama Fe, New Mixico 87504-2088   JU-012-03023     DITTICITI   Sama Fe, New Mixico 87504-2088   JU-012-03023     DITTICITI   S. Indica: Type of Lens   THE LIN     DITTICITI   S. Sub Rev No. No. Frain   S. Indica: Type of Lens     DITTICITI   S. Sub Rev No. No. Frain   S. State R. Assee, NM 57410   S. Indica: Type of Lens     SUNDRY NOTICES AND REPORTS ON WELLS   S. Sub Rev No. No. Frain   Ya-1574     (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERING RELIG BACK TO A   Ya-1574     Num of Openic   S. Weit No.   1. Lucky Wolf ATB State Com     YATES FETROLEDN CORPORATION   S. Weit No.   1. Lucky Wolf ATB State Com     105 South 4th St., Artesia, NM 88210   Grow Flats Morrow   4. Weit No.     105 South 4th St., Artesia, NM 88210   Grow Flats Morrow   4. Weit No.     105 South 4th St., Artesia, NM 88210   Grow Flats Morrow   33944 (R. State Com     105 South 4th St., Artesia, NM 88210   Subsecuence   Grow Flats Morrow     11   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTERVICTION TO:     Subsecuence   Subsecuence   Subsecuence   Subsecuence     12-19-2000   Chack Proportiz	DISTRICT	DO D. 0000				
Different III   In Anteo, NM 87410   In Anteo, NM 87410   In Anteo, NM 87410     SUNDER NOTICES AND REPORTS ON WELLS   UNDER NOTICES AND REPORTS ON WELLS   VA-1374     (DO NOT USE THIS FORM FOR PROPORASIS TO BILL OR TO DEFERING RUG BACK TO A   Intervention of Unit Agreement Name     (PORM C-10) FOR SUCH PROPOSALS)   I. Lucky Wolf ATE State Com     2. New of Opention   Mail E   onset     1. Type of Weil   Mail E   onset     2. New of Opention   Mail E   onset     1. States Opention   I. Lucky Wolf ATE State Com     3. Addem of Opention   I. Lucky Wolf ATE State Com     1. States Opention   I. Lucky Wolf ATE State Com     1. States Opention   I. Lucky Wolf ATE State Com     3. Addem of Opention   I. Lucky Wolf ATE State Com     1. States Opention   I. States Norrow     1. States Opention   I. States Opention     1. Conserve Attern Opention   I. Lucky Wolf ATE State Com     1. Conserve Attern Opention   I. Lucky Wolf ATE State Com     1. Conserve Attern Opentine South	DISTRICT II Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease		
SUNDRY NOTICES AND REPORTS ON WELLS     (DO NOT USE THIS FORM FOR FORCEAUS TO DALL ON FOR PERMATE (CORM C: NOT FOR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     2. Tormeting Casimo (CORM C: NOT POR SUCH PROPOSALS)     1. Loss Name of Usit Agreemen Name (CORM C: NOT POR SUCH PROPOSALS)     1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT SECONT DE: NOTICE FOR TREPORT OF: REMEDIAL WORK   Altering Casing Commerce Por	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas L					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TOA				VA-15/4		
CML   OTHER   Lucky Wolf ATE State Com     2 Num of Openator   8. Well No.   1     3 Addes of Openator   9. Pool mains of Wildsat     105 South 4th St., Artesia, NM 88210   0. Pool mains of Wildsat     Crow Flats Morrow   4. Well No.     4 Well Location   1     Usit Later   1.     2 Towership   165     Section   32     Towership   165     Berny   27E     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     Section   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PULIOR ALTER CASING   CAMMENCE PLUG AND ABANDON     REMEDIAL WORK   PLUG AND ABANDON     REMEDIAL WORK   PLUG AND ABANDON     PULIOR ALTER CASING   CAMINE COMPUTE & acidize     OTHER:   OTHER:     DIAL State Computed Completed Openations (Closely state all protoce details, and give primeed date, facidize     New Yee REMEDIAL WORK   PLUG AND ABANDON     IL Decking Purposed of Completed Openations (Closely state all protoce details, and give primeed date, facidize date of state gate state date of state date date date date date date date	( DO NOT USE THIS FORM FOR DIFFERENT RI	7. Lease Name or Unit Agreen	ent Name			
Name of Operator   Name of Operator   1     YATES PETROLEUM CORPORATION   1   1     YATES PETROLEUM CORPORATION   1   1     105 South 4th St., Artesia, NM 88210   Crow Flats Morrow     105 South 4th St., Artesia, NM 88210   Crow Flats Morrow     105 South 4th St., Artesia, NM 88210   Crow Flats Morrow     4 Well Lemer   1   : 1650     105 South 4th St., Artesia, NM 88210   Crow Flats Morrow     4 Well Lemer   1   : 1650     Section   32   Towning (South WCDP, REG, Gr. etc.)     2000   The Elevation (South AtD F, REG, Etc.)   Subscience, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERPORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   AltERING CASING     PULL OR ALTER CASING   OTHER:   OTHER: Perforate & acidize   X     PULL OR ALTER CASING   OTHER:   OTHER: Perforate & acidize   X     12-19-2000   Cleaned location and set anchors. Moved in and rigged up pulling unit. THH   Not the ubing, scraper and bit. Shut well in.   Super Fluid. TONH with casing guns and perforated 8768-8776 w/36. 42" holes (4 SPF -     Checker)   Doon - Flocked tubing with 1000 gallons 15% Ino	OIL GAS			Lucky Wolf ATB	State Com	
TATES PETROLEUM CORPORATION   9. Pool name or Wildst     105 South 4th St., Artesia, NM 88210   9. Pool name or Wildst     105 South 4th St., Artesia, NM 88210   Crow Flats Morrow     4. Well Leasing   1.::1650   Feet From The South   Line and 660   Feet From The Last   Line     10 Elevation (Show where DF, RER, RT, GK, RE, CH, Ed.)   3394' GR   Contry   Contry     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PEEPFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRULING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER:   OTHER: Perfortate 6 acidize   K     PULL OR ALTER CASING   OTHER: Perfortate 6 acidize   K     12. Deembe Proposed or Completed Openions (Clearly state all perimer detail, and give perimer date, including estimated date of starting any proposed   World in. TIH     with bit, scraper and 2-3/8' tubing.   Tagged PBT Dat 8849'.   Picked up. Shut well in.     12-202-000 - Pickled tubing with 1000 gallons 15% HCL acid.   Circulate hole with 7% Super TIH with tubing, scraper and bit.   Shut well in.     12-22-2000 - Rigged up wireline.   TH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools.   TH wit			Contraction of the second s			
A Wall Lossing   Crow Flats Morrow     105 South 4th St., Artesia, NM 88210   Crow Flats Morrow     4 Well Lossing   I : 1650   Feet From The South   Line and 660   Feet From The East   Line set 660     Sector   32   Township   165   Barge 27E   NMFM   Eddy   County     Sector   32   Township   165   Barge 27E   NMFM   Eddy   County     10   Distruction (Show whither DF, RKB, RT, GR. etc.)   33944   CR   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE CF INTENTION TO:   SUBSEQUENT REPORT OF:   SUBSEQUENT REPORT OF:     PEHFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PULIOR ALTER CASING   Commerce DellLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB     OTHER:   OTHER.   Perforate & acidize   X     12-19-2000   - Cleaned location and set anchors.   Moved in and rigged up pulling unit. TIH     with bit, scraper and 2-3/8" tubing.   Tagged PBTD at 8849'.   Picked up. Shut well in.     12-19-2000   - Cleaned location and set anchors.   Moved in and rigged up winterimer andbit.   Shut well in. <	YATES PETROLEUM COR	PORATION	3.47 júl	1		
4. Well Location   Unit Letter   1   165   South   Line and   660   Feet From The   Edst   Line     Section   32   Township   165   Range   27E   NMPM   Eddy   County     10   Eddy   3394' GR   3394' GR   GR. Act.   Subscience   Subsciscience   Subscisciscience <td></td> <td></td> <td></td> <td></td> <td></td>						
Unit Letter   1   : 1650   Feet From The   South   Line and   660   Feet From The   East   Line     Section   32   Township   165   Range   27E   NMEM   Eddy   County     10. Elevation (Shor Warkhar DF, RKB, RI, GK, etc.)   3394 ' GR   3394 ' GR   3394 ' GR		Artesia, NM 88210	·	Crow Flats Mo	orrow	
Section   12   Identified Show Water DF, RKB, RT, GR, etc.)     3394' GR   GR     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER:   CASING TEST AND CEMENT JOB     OTHER:   OTHER:   CASING TEST AND CEMENT JOB     12. Describe Proposed or Completed Operations (Clearly state all perivent datal, and give primeri data, including estimate data of staring any proposed     work) SEE RULE 103.   Cleared location and set anchors.   Moved in and rigged up pulling unit. TIH     with bit, scraper and 2-3/8" tubing. Tagged PBTD at 8849'.   Picked up. Shut well in.     12-20-2000 - Pickled tubing with 1000 gallons 15% HCL acid.   Circulate hole with 7% Super Fluid.     Tolde with tubing, scraper and bit. Shut well in.   12-21-2000 - Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools.   THW with packer with 1.81"     F profile to 8651' and set packer.   Nippled down Woreline. TIH bith 26(CL	· · · · ·	650 Feet From The South	Line and 660	Feet From TheE	ast Line	
10   Elevation (Show whether DF, REB, RT, GR, etc.)     3394' GR     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     PULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     COTHER:   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB     OTHER:   OTHER:   Perforate & acidize   X     I2   Desche Proposed or Completed Operations (Clearly state all perivent detail, and give periment dates, including estimated date of starting any proposed     wordy Size RULE 103.   12-219-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH     12-2000 - Pickled tubing with 1000 gallons 15% HCL acid.   Circulate hole with 7% Super     Fluid.   TOOH with tubing, scraper and bit.   Shut well in.     12-22-2000 - Pickled tubing with 1000 gallons 15% HCL acid.   Circulate hole with 7% Super     Fluid.   TOOH with casing guns and rigged down wireline.   TIH with lacks (SeF -     Chester).	Section 32			NMPM Eddy	County	
11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     DEFFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     DEFFORM REMEDIAL WORK   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     DULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     DOTHER:		10. Elevation (Show whethe				
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     DEFENDENT REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     DEFENDENT REPORT OF:   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     DULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB     DULL OR ALTER CASING   OTHER:   Perforate & acidize   X     DITHER:   OTHER:   Perforate & acidize   X     12 Describe Proposed or Completed Operations (Clearly state all periment deals, and give periment date, including estimated date of staring any proposed work) SEE RULE 103.   THER:   Perforate & acidize   X     12 Describe Proposed or Completed Operations (Clearly state all periment deals, and give periment dates, including estimated date of staring any proposed work) SEE RULE 103.   THER:   Perforate & acidize   X     12 Describe Proposed or Completed Operations (Clearly state all periment deals, and give periment dates, including estimated date of staring any proposed work) SEE RULE 103.   THER:   Perforate & 849'.   Picked up Shot well in.     12-20-2000 - Pickled tubing with 1000 gallons 15% HCL acid.   Circulate hole with 7% Super Fluid.   TOOH with taising guns and perforated 8768-8776' w/36 .42" holes (4 SPF -     Chester).   TOOH with casing guns and rigged down wire						
NOTICL OF WITCHTOL.     PERFORM REMEDIAL WORK   PLUG AND ABANDON     PERFORM REMEDIAL WORK   ALTERING CASING     PERFORM REMEDIAL WORK   CHANGE PLANS     COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   CASING TEST AND CEMENT JOB     DTHER:   OTHER: Perforate & acidize     12 Describe Proposed of Completed Operations (Clearly state all periment datas, including estimated date of staring any proposed     worky SEE RULE 103.   Clearly state all periment datas, including estimated date of staring any proposed     worky SEE RULE 103.   Tagged PBTD at 8849'. Picked up. Shut well in.     12-20-2000 - Cleaned location and set anchors.   Moved in and rigged up pulling unit. TIH     with bit, scraper and 2-3/8" tubing. Tagged PBTD at 8849'. Picked up. Shut well in.   12-21-2000 - Rickled tubing with 1000 gallons 15% HCL acid. Circulate hole with 7% Super     Fluid.   TOOH with tubing, scraper and bit. Shut well in.   12-21-2000 - Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools TIH with casing guns and rigged down wireline. TIH with packer with 1.81"     F profile to 8651' and set packer.   Nippled down WoP and nippled up wellhead. Tested packer to 1000 psi. Swabbed well down. Shut well in.     12-22-27000 - Sing the omplete to bad weather.   CONTINUED ON NEXT PAGE:     12-23-27-2000 - Flow test						
PERFORM REMEDIAL WORK   PLOG AND ADAMON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     PULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB     OTHER:   OTHER:   OTHER:   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     12. Describe Proposed or Completed Operations (Clearly state all periment datals, and give periment datas, including estimated date of turning any proposed   X     12. Describe Proposed or Completed Operations (Clearly state all periment datas, including estimated date of turning any proposed   X     12. Describe Proposed or Completed Operations (Clearly state all periment datas, including estimated date of turning any proposed   X     12. Describe Proposed or Completed Operations (Clearly state all periment datas, including estimated date of turning any proposed   X     12. 219 - 2000 - Cleaned location and set anchors.   Moved in and rigged up pulling unit. TIH with bit, scraper and bit. Shut well in.   12-20-2000 - Pickled tubing with 1000 gallons 15% HCL acid. Circulate hole with 7% Super     Fluid.   TOOH with tubing, scraper and bit.   Shut well in.   12-21-2000 - Rigged up wireline.   TIH with logging tools and ran CR/CBL/CCL log. TOOH with logging tools TIH with casing guns and rigged down wireline.   TIH with packer with 1.8.1"     F profile to 8651' and set packer.   Nippled down BOP and nippled up wellhead.   Tes	NUTICE OF				<b></b>	
CASING TEST AND CEMENT JOB   CASING TEST AND CEMENT JOB     COMMER:   CASING TEST AND CEMENT JOB     OTHER:   OTHER: Perforate & acidize     I2. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment data; including estimated data of starting any proposed work) SEE RULE 103.   IIII Clearned Location and set anchors. Moved in and rigged up pulling unit. TIH with bit, scraper and 2-3/8" tubing. Tagged PBTD at 8849'. Picked up. Shut well in.     12-20-2000 - Pickled tubing with 1000 gallons 15% HCL acid. Circulate hole with 7% Super Fluid. TOOR with tubing, scraper and bit. Shut well in.   IIII Circulate hole with 7% Super Fluid. TOOH with casing guns and rigged down wireline. TIH with packer with 1.81"     F profile to 8651' and set packer. Nippled down BOP and nippled up wellhead. Tested packer to 1000 psi. Swabbed well down. Shut well in.   IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			
OTHER:   OTHER:   OTHER:   Perforate & acidize   X     12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.   X   X   X     12. Describe Proposed or Completed Operations (Clearly state all periment datails, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.   X   X   X     12. Describe Proposed or Completed Operations (Clearly state all periment data).   Tagged PBTD at 8849'.   Picked up willing unit.   TIH     with bit, scraper and 2-3/8" tubing.   Tagged PBTD at 8849'.   Picked up.   Shut well in.     1220-2000 - Pickled tubing with 1000 gallons 15% HCL acid.   Circulate hole with 7% Super   Fluid.   TOOH with tubing, scraper and bit.   Shut well in.     1221-2000 - Rigged up wireline.   TIH with logging tools and ran GR/CBL/CCL log.   TOOH with logging tools.   TOH with casing guns and perforated 8768-8776' w/36 .42" holes (4 SFF -     Chester).   TOOH with casing guns and rigged down wireline.   TIH with packer with 1.81"   F     F profile to 8651' and set packer.   Nippled down BOP and nippled up wellhead.   Tested     12-22-2000 - Shut down due to bad weather.   12-23-27-2000 - Flow tested.   Shut well in.     12-23-2000 - Shu						
12. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment datas, including estimated date of starting any proposed     12. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment datas, including estimated date of starting any proposed     12.19-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, scraper and 2-3/8" tubing. Tagged PBTD at 8849'. Picked up. Shut well in.     12-20-2000 - Pickled tubing with 1000 gallons 15% HCL acid. Circulate hole with 7% Super Fluid. TOOH with tubing, scraper and bit. Shut well in.     12-21-2000 - Rigged up wireline. TIH with logging tools and ran CR/CBL/CCL log. TOOH with logging tools. TIH with caising guns and perforated 8768-8776' w/36 .42" holes (4 SFF - Chester). TOOH with casing guns and rigged down wireline. TIH with packer with 1.81"     F profile to 8651' and set packer. Nippled down BOP and nippled up wellhead. Tested     packer to 1000 psi. Swabbed well down. Shut well in.     12-22-2000 - Skut down due to bad weather.     12-29-2000 Biled well, down. Loaded tubing with 7% super fluid. Nippled down wellhead.     12-29-2000 Biled well, down. Loaded tubing with 7% super fluid. Nippled down wellhead.     12-29-2000 Biled well, down. Loaded tubing with 7% super fluid. Nippled down wellhead.     12-29-2000 Biled well, down. Loaded tubing with 7% super fluid. Nippled down wellhead.     12-29-2000 Biled well, down. Loaded tubing with 7% super fluid. Nippled down wellhead.     12-29-2000 Biled wellow down. Supper fluid. Nippled down wellhead.	PULL OR ALTER CASING	TER CASING CASING TEST AND CEMENT JOB				
work) SEE RULE 1103.     12-19-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH     with bit, scraper and 2-3/8" tubing. Tagged PBTD at 8849'. Picked up. Shut well in.     12-20-2000 - Pickled tubing with 1000 gallons 15% HCL acid. Circulate hole with 7% Super     Fluid. TOOH with tubing, scraper and bit. Shut well in.     12-21-2000 - Rigged up wireline. TIH with logging tools and ran CR/CBL/CCL log. TOOH with     logging tools. TIH with caisng guns and perforated 8768-8776' w/36 .42" holes (4 SPF -     Chester). TOOH with casing guns and rigged down wireline. TIH with packer with 1.81"     F profile to 8651' and set packer. Nippled down BOP and nippled up wellhead. Tested     packer to 1000 psi. Swabbed well down. Shut well in.     12-22-2000 - Swabbed. Acidized perforations 8768-8776' with 1500 gallons 15% iron control     HCL acid with non-ionic surfactant and ball sealers. Shut well in.     12-23-27-2000 - Shut down due to bad weather.     12-29-2000 Bled well down. Loaded tubing with 7% super fluid. Nippled down wellhead.     Iberdy certify tud fly information above in the orange to the best of my information store in the dompies to be best of my information store.     MAR - 8 2001     TYPE OR FIRMT MAME     Rusty Klein     TYPE OR FIRMT MAME     DATE	OTHER:		OTHER: Perform	ate & acidize	X	
Inderdoy certify that the internation above put a in compare to in our in the one of internation above put a	work) SEE RULE 1103. 12-19-2000 - Clean with bit, scraper 12-20-2000 - Pickl Fluid. TOOH with 12-21-2000 - Rigge logging tools. TI Chester). TOOH wi F profile to 8651' packer to 1000 psi 12-22-2000 - Swabb HCL acid with non- 12-23-27-2000 - Fl 12-28-2000 - Shut 12-29-2000 Bled	ed location and set ancho and 2-3/8" tubing. Tagge ed tubing with 1000 gallo tubing, scraper and bit. d up wireline. TIH with H with caisng guns and pe th casing guns and rigged and set packer. Nippled . Swabbed well down. Sh ed. Acidized perforation ionic surfactant and ball ow tested. Shut well in down due to bad weather. well down. Loaded tubing	ors. Moved in an ed PBTD at 8849' ons 15% HCL acid Shut well in. logging tools a erforated 8768-8 d down wireline. d down BOP and n nut well in. ns 8768-8776' wi l sealers. Shut g with 7% super	nd rigged up pullin . Picked up. Shut . Circulate hole w nd ran GR/CBL/CCL 1 776' w/36 .42" hole TIH with packer w ippled up wellhead. th 1500 gallons 15% well in. fluid. Nippled dow	g unit. TIH well in. ith 7% Super og. TOOH with s (4 SPF - ith 1.81" Tested iron control	
TYPE OR FRINT NAME TYPE OR FRINT NAME Rusty Klein TELEPHONE NO. 505/748-1 MAR - 8 2001 DATE DATE		e is true and complete to the best of my knowledge	nd belief.		T PAGE:	
TYPE OR FRINT NAME RUSTY Klein TELEPHONE NO. 505/748-1 (This space for State Use) ORIGINAL SIGNED BY THM W. GUM DISTRICT N SUPERVISOR	SKINATURE Mustin	1 lin	mme_Operations	Technician DATE	Feb. 1. 2001	
(This space for State Use) ORIGINAL SUGNED BY THM W. GUM MAR - 8 2001 DISTRICT N SUPERVISOR		lein		TELER	юнено, 505/748-147	
	(This space for State Use)	HNAL SIGNED BY TIM W. GUM		Mar	- 8 2001	
	APPROVED BY	NICI N BUTERVISUR	TITLE	DATE		

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YATES PETROLEUM CORPORATION Lucky Wolf ATB State Com #1 Section 32-T16S-R27E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Nippled up BOP. Released packer and TOOH. Rigged up wireline. TIH with CIBP and set CIBP at 8750'. Tested to 1000 psi. TIH with 4" casing guns and perforated 8712-8720' w/36 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer with on/off tool and 2-3/8" tubing to 8587'. Nippled down BOP and set packer. Nippled up wellhead. Loaded annulus and tested packer to 100 psi. Shut well in. 12-30-2000 - Acidized perforations 8712-8720' with 1000 gallons 7-1/2% MS acid and 1000 scf/bbl N2. Opened well up and flowed back. Shut well in. 12-31-2000 - 1-2-2001 - Flow tested & swabbed. Shut well in. 1-3-2001 - Flow tested & swabbed. Shut well in. 1-4-2001 - Flow tested & swabbed. Shut well in. 1-5-2001 - Loaded tubing. Nippled down wellhead and nippled up BOP. Released packer. Pulled packer to 4000'. Swabbed well down. TOOH with tubing and packer. Shut well in. 1-6-2001 - Nippled down BOP and nippled up frac valve. Shut well in. Prep to frac on 1-9-2001. 1-7-9-2001 - Shut in. Prep to frac. 1-10-2001 - Frac'd perforations 8712-8720' with 40,133 gallons 70Q foam and 50000# 20-40 ac-frac black sand. Screened out with 25281# sand in formation. Opened well up and began flowing back frac. 1-11-2001 - Nippled down frac valve and nippled up BOP. TIH with notched collars and 2-3/8" tubing. Tagged sand at 8735'. Pulled up 30' above perforations. Break circulation. Tubing plugged. Picked up to TOOH - tubing stuck. Wait on wireline. Shut well in. 1-12-2001 - Rigged up rotary wireline. TIH with freepoint. Stacked out at 7520'. Set tool - tubing 100# free from 7520' - up. Ran tubing stretch. Tubing calculates to be stuck at 8670' (bottom of tubing). Shut well in. 1-13-15-2001 - Waiting on coiled tubing unit. 1-16-2001 - Rigged up coiled tubing unit. TIH with 1-1/4" jet wash and 1-1/4" coiled tubing. TIH to 7570'. Washed down to 8735'. Picked up to 8640'. Washed back and forth from 8640-8735'. Sand coming in. Pressured annulus to 1000#. Washing sand - annulus pressure down. Circulating out annulus at 1/4 BPM at 200#. Worked coiled tubing - hole cleaned up. TOOH with coiled tubing and rigged down coiled tubing unit. TOOH with 20 stands of tubing. Shut well in. 1-17-2001 - Bled well down. Flow tested. Circulated hole with miracle fluid. TOOH with TIH with 4-1/2" packer to 8585' and set packer. Nippled down BOP and nippled tubing. up wellhead. Shut well in. 1-18-2001 - Bled well down. Swabbed & flow tested. Shut well in. 1-19-2001 - Flow tested and swabbed. Shut well in. 1-20-22-2001 - Bled well down. Loaded tubing. Released packer. Nippled down wellhead and nippled up BOP. TOOH with packer and tubing. Rigged up wireline. TIH with 4-1/2" 10K composite plug to 8662'. TIH with 4" casing guns and perforated 8384-8392' w/36 .42" holes (4 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with packer to 8160'. Set packer and nippled down BOP. Nippled up wellhead and shut well in.

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SUNDRY NOTICE CONTINUED:

1-23-2001 - Swabbed well down. Acidized perforations 8384-8392' with 1000 gallons of 7-1/2% MS acid and 1000 scf/bbl N2. Opened well up and began flowing back. Shut well in. 1-24-2001 - Flow tested. Shut well in. 1-25-2001 - Flow tested. Shut well in. 1-26-2001 - Bled well down. Loaded tubing and nippled down wellhead. Nippled up BOP. Released packer and TOOH. Nippled down BOP. Nippled up frac valve. Shut well in. Waiting on frac date.

Rusty Klein

Operations Technician February 1, 2001