

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30623

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA-1574

7. Lease Name or Unit Agreement Name
Lucky Wolf ATB State Com

8. Well No.
1

9. Pool name or Wildcat
Crow Flats Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3394' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line
Section 32 Township 16S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-2000 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, scraper and 2-3/8" tubing. Tagged PBTD at 8849'. Picked up. Shut well in.

12-20-2000 - Pickled tubing with 1000 gallons 15% HCL acid. Circulate hole with 7% Super Fluid. TOOH with tubing, scraper and bit. Shut well in.

12-21-2000 - Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools. TIH with casing guns and perforated 8768-8776' w/36 .42" holes (4 SPF - Chester). TOOH with casing guns and rigged down wireline. TIH with packer with 1.81" F profile to 8651' and set packer. Nippled down BOP and nipped up wellhead. Tested packer to 1000 psi. Swabbed well down. Shut well in.

12-22-2000 - Swabbed. Acidized perforations 8768-8776' with 1500 gallons 15% iron control HCL acid with non-ionic surfactant and ball sealers. Shut well in.

12-23-27-2000 - Flow tested. Shut well in.

12-28-2000 - Shut down due to bad weather.

12-29-2000 - Bled well down. Loaded tubing with 7% super fluid. Nippled down wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 1, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR - 8 2001

YATES PETROLEUM CORPORATION
Lucky Wolf ATB State Com #1
Section 32-T16S-R27E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Nipped up BOP. Released packer and TOOH. Rigged up wireline. TIH with CIBP and set CIBP at 8750'. Tested to 1000 psi. TIH with 4" casing guns and perforated 8712-8720' w/36 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer with on/off tool and 2-3/8" tubing to 8587'. Nipped down BOP and set packer. Nipped up wellhead. Loaded annulus and tested packer to 100 psi. Shut well in.

12-30-2000 - Acidized perforations 8712-8720' with 1000 gallons 7-1/2% MS acid and 1000 scf/bbl N2. Opened well up and flowed back. Shut well in.

12-31-2000 - 1-2-2001 - Flow tested & swabbed. Shut well in.

1-3-2001 - Flow tested & swabbed. Shut well in.

1-4-2001 - Flow tested & swabbed. Shut well in.

1-5-2001 - Loaded tubing. Nipped down wellhead and nipped up BOP. Released packer. Pulled packer to 4000'. Swabbed well down. TOOH with tubing and packer. Shut well in.

1-6-2001 - Nipped down BOP and nipped up frac valve. Shut well in. Prep to frac on 1-9-2001.

1-7-9-2001 - Shut in. Prep to frac.

1-10-2001 - Frac'd perforations 8712-8720' with 40,133 gallons 70Q foam and 50000# 20-40 ac-frac black sand. Screened out with 25281# sand in formation. Opened well up and began flowing back frac.

1-11-2001 - Nipped down frac valve and nipped up BOP. TIH with notched collars and 2-3/8" tubing. Tagged sand at 8735'. Pulled up 30' above perforations. Break circulation. Tubing plugged. Picked up to TOOH - tubing stuck. Wait on wireline. Shut well in.

1-12-2001 - Rigged up rotary wireline. TIH with freepoint. Stacked out at 7520'. Set tool - tubing 100# free from 7520' - up. Ran tubing stretch. Tubing calculates to be stuck at 8670' (bottom of tubing). Shut well in.

1-13-15-2001 - Waiting on coiled tubing unit.

1-16-2001 - Rigged up coiled tubing unit. TIH with 1-1/4" jet wash and 1-1/4" coiled tubing. TIH to 7570'. Washed down to 8735'. Picked up to 8640'. Washed back and forth from 8640-8735'. Sand coming in. Pressured annulus to 1000#. Washing sand - annulus pressure down. Circulating out annulus at 1/4 BPM at 200#. Worked coiled tubing - hole cleaned up. TOOH with coiled tubing and rigged down coiled tubing unit. TOOH with 20 stands of tubing. Shut well in.

1-17-2001 - Bled well down. Flow tested. Circulated hole with miracle fluid. TOOH with tubing. TIH with 4-1/2" packer to 8585' and set packer. Nipped down BOP and nipped up wellhead. Shut well in.

1-18-2001 - Bled well down. Swabbed & flow tested. Shut well in.

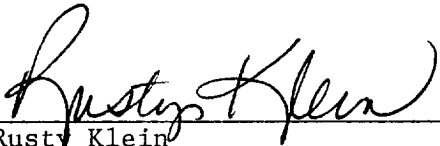
1-19-2001 - Flow tested and swabbed. Shut well in.

1-20-22-2001 - Bled well down. Loaded tubing. Released packer. Nipped down wellhead and nipped up BOP. TOOH with packer and tubing. Rigged up wireline. TIH with 4-1/2" 10K composite plug to 8662'. TIH with 4" casing guns and perforated 8384-8392' w/36 .42" holes (4 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with packer to 8160'. Set packer and nipped down BOP. Nipped up wellhead and shut well in.

YATES PETROLEUM CORPORATION
Lucky Wolf ATB State Com #1
Section 32-T16S-R27E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

1-23-2001 - Swabbed well down. Acidized perforations 8384-8392' with 1000 gallons of 7-1/2% MS acid and 1000 scf/bbl N2. Opened well up and began flowing back. Shut well in.
1-24-2001 - Flow tested. Shut well in.
1-25-2001 - Flow tested. Shut well in.
1-26-2001 - Bled well down. Loaded tubing and nipped down wellhead. Nipped up BOP. Released packer and TOOH. Nipped down BOP. Nipped up frac valve. Shut well in. Waiting on frac date.



Rusty Klein
Operations Technician
February 1, 2001