

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30623

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VA-1574

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2001

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210 S. Diamond / Morrow

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line
Section 32 Township 16S Range 27E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Lucky Wolf ATB State Com

10. Date Spudded
BH 9-26-2000
RT 9-29-2000

11. Date T.D. Reached
10-14-2000

12. Date Compl. (Ready to Prod.)
2-6-2001

13. Elevations (DF&R/B, RT, GR, etc.)
3394' GR

14. Elev. Casinghead

15. Total Depth
8900'

16. Plug Back T.D.
8750'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
0-8900'

19. Producing Interval(s), of this completion - Top, Bottom, Name
8384-8392' (Atoka) and 8712-8720' (Morrow)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/LDC & Laterolog

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cemented to surface	
8-5/8"	24#	1314'	12-1/4"	620 sx - circulate	
4-1/2"	11.6#	8900'	7-7/8"	775 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8154'	8160'

26. Perforation record (interval, size, and number)

8768-8776' w/36 .42" holes

8712-8720' w/36 .42" holes

8384-8392' w/36 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
SEE ATTACHED SHEET	

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
2-6-2001	Flowing	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-10-2001	24	22/64"		8	299	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
550#	Packer		8	299	2	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tony Vasquez

30. List Attachments
Deviation survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 2-16-2001