

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions of back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address CHI OPERATING, INC. ✓ P.O. BOX 1799 MIDLAND, TEXAS 79702		2 OGRID Number 4378
		3 API Number 30-015-30664
4 Property Code	5 Property Name SILVER STREAK STATE COM.	6 Well No. #1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
G	8	17S	28E		1400	NORTH	1650	EAST	EDDY

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Wildcat Red Lake; Upper Penn.				West					Oil

11 Work Type Code PB	12 Well Type Code O	13 Cable/Rotary	14 Lease Type Code S	15 Ground Level Elevation 3517
16 Multiple	17 Proposed Depth 8,300	18 Formation Upper Penn	19 Contractor	20 Spud Date 9/11/00

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	440'	450	Circ. 128 sks
11"	8 5/8"	32	1929'	500	Circ. 93 sks
7 7/8"	5 1/2"	17	9920'	700	5900'/CBL

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Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Presently producing out of Morrow perf @ 9571-88', 9664-72'. Current Production is 30 MCFPD & loads w/wtr. Currently uneconomical.

LOE. Thus we are planning on re-completing to the Upper Penn as follows:

RU unit, Kill well if necessary. ND tree NUBOP. Unset Pkr & TOH. RIH w/wireline CIBP & set @ 9500'. Dump 35' cmt on plug.

Test CIBP & Perf 8158-66'. Stimulate as required.

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I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name: JOHN W. WOLF

Title: ENGINEER

8/23/00

OIL CONSERVATION DIVISION

Approved By:

 ORIGINAL SIGNED BY TIM W. GUM
 DISTRICT II SUPERVISOR

Title:

Approval Date:

SEP 01 2000

Expiration Date:

SEP 01 2001