Form 3 (July 19	1160-3 992)		ITED STATES	s ^{Artesi} NTERIOR	H COMS. : SUSMISTIST, A.(NINTERP)			04-0136 ry 28, 1995		
	APF	PLICATION FO	6. IF INDIAN, ALLOTTE	OR TRIBE NAME						
	E OF WORK			DEEPEN			7. UNIT AGREEMENT NAME			
OIL	E OF WELL	GAS 🔽					8. FARM OR LEASE NAME, WER	24698		
	WELL GAS WELL OT		ER	zøig` 	ZONE ZONE		Lucky Lobo '	'ASX"		
YAT	TES PETRO	DLEUM CORPORAT	ION 25575	- /3	JIIN 100	. 10	9. API WELL NO.	• #L		
	SS AND TELEPHONE			A DOT	EGENERE	0	30-015-	30667		
			Artesia, New 1	-0	16E/1/205)7	48 -1 471	10. FIELD AND POOL, O	WILDCATC 68		
At su	artace		ly-and in accordance with	th any State requ	irementer)	N	CROW FLATS; MO	RROW, NW		
		and 990' FWL	•	to No			11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA			
Sam	roposed prod.		τĒ	્રિંક	25223353		Section 33,	16S-R27E		
14. DIST	TANCE IN MIL		M NEAREST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH	13. STATE		
			rtheast of Art				Eddy County	New Mexi		
LOCA PBOI (Als		REST SE LINE, FT. drlg. unit line, if any)	990'	16. NO. OF ACE 680.	00	TO TH	F ACEES ASSIGNED IIS WELL 320			
TO	NEAREST WEL	PROPOSED LOCATION [®] L, Drilling, Completer This lease, FT.).	19. FROPOSED I 8950		20. ROTAE	20. ROTARY OR CABLE TOOLS Rotary			
		whether DF, RT, GR, e	:tc.) 3409' GR	1			22. APPROI. DATE WO ASAP	BE WILL START*		
23.			PROPOSED CAS	ING AND CEMEN	TING PROGR	A'W		•• <u>• •</u> • • • • • • • • • • • • • • • •		
813	ZE OF HOLE	GRADE, SIZE OF CASI	NO WEIGHT PER F	00T 8ET	TING DEPTH		OF ANTITY OF CEMEN	(T		
1 2	2 1/4"	8 5/8"	24# J							
<u> </u>	<u>/</u>		24# 0	<u>-55 1 1</u>	300'	T	1900 sx Circ	ulated		
7 Yates Appro	7 7/8" s Petrole oximately	eum Corporatio y 1300' of sur	n proposes to	drill and ll be set	TD test the and cemer	nt circu	400 sx Circ Top of cem and intermedia lated to shut o	ulated ent 7500' te formatio off gravel		
Yates Appro and c perfo MUD F	7 7/8" s Petrole pximately cavings. prated an PROGRAM: PROGRAM	eum Corporatio y 1300' of sur If commercia nd stimulated 0-1300' FW; : Bope will b	11.6# S on proposes to face casing wi 1, production as needed for 1300'-4700' FW be installed on	-95 drill and ll be set casing wil production /Gel; 4700	TD test the and cemer 1 be run • • •-8000' 0	and ceme Cut Brind and tes APPRO GENE SPECI	400 sx Circ Top of cem and intermedia lated to shut of ented with adec e; 8000'-TD Sa ted daily for of CVAL SUBJECT RAL REQUIREM AL STIPULATIO	ulated ent 7500' te formatio off gravel quate cove lt Gel/Sta operationa TO ENTS AND		
7 Yates Appro and c perfc MUD F BOPE	7 7/8" s Petrole oximately cavings. orated an PROGRAM: PROGRAM: PROGRAM	eum Corporatio y 1300' of sur If commercia nd stimulated 0-1300' FW; : Bope will b	11.6# S on proposes to face casing wi 1, production as needed for 1300'-4700' FW be installed on 6/23/49	-95 drill and ll be set casing wil production /Gel; 4700 the 8 5/8	TD test the and cemer 1 be run '-8000' (" casing " casing	APPRO APPRO APPRO ATTAC And proposed	400 sx Circh Top of cemu and intermedia lated to shut of ented with adec e; 8000'-TD Sa ted daily for CVAL SUBJECT RAL REQUIREM AL STIPULATIO CHED new productive zone. If p if any.	ulated ent 7500' te formation off gravel quate cove lt Gel/Sta operationa TO ENTS AND NS		
Yates Appro and c perfc MUD F BOPE BOPE IN ABOV deepen dir 34.	NSL PROGRAM: PROGRAM: PROGRAM: PROGRAM	4 1/2" eum Corporatio y 1300' of sur If commercia nd stimulated 0-1300' FW; : Bope will b : Bope will b CRIBE PROPOSED pROCR pertipent data on subsurface	11.6# S on proposes to face casing wi 1, production as needed for 1300'-4700' FW be installed on 6/23/49 AM: If proposal is to deepen, clocations and measured and	-95 drill and ll be set casing wil production /Gel; 4700 the 8 5/8 the 8 5/8	TD test the and cemer 1 be run • -8000' (" casing " casing	APPRO APPRO APPRO ATTAC And proposed	400 sx Circh Top of cemu and intermedia lated to shut of ented with adec e; 8000'-TD Sa ted daily for of OVAL SUBJECT RAL REQUIREM AL STIPULATIO	ulated ent 7500' te formation off gravel quate cove lt Gel/Sta operationa TO ENTS AND NS		
Yates Appro and c perfc MUD F BOPE BOPE IN ABOV deepen dir 34.	NSL PROGRAM: PROGRAM: PROGRAM: PROGRAM	4 1/2" eum Corporatio y 1300' of sur If commercia nd stimulated 0-1300' FW; : Bope will b : Bope will b CRIBE PROPOSED pROCR pertipent data on subsurface	11.6# S on proposes to face casing wi 1, production as needed for 1300'-4700' FW be installed on 6/23/49	-95 drill and ll be set casing wil production /Gel; 4700 the 8 5/8 the 8 5/8	TD test the and cemer 1 be run • -8000' (" casing " casing	APPRO APPRO APPRO ATTAC And proposed	400 sx Circh Top of cemu and intermedia lated to shut of ented with adec e; 8000'-TD Sa ted daily for CVAL SUBJECT RAL REQUIREM AL STIPULATIO CHED new productive zone. If p if any.	ulated ent 7500' te formati off gravel quate cove lt Gel/Sta operationa TO ENTS AND NS		
Yates Appro and c perfc MUD F BOPE BOPE	NSL PROGRAM: PROGRAM: PROGRAM: PROGRAM: PROGRAM SPROCE DESC rectionally, give	4 1/2" eum Corporatio y 1300' of sur If commercia nd stimulated 0-1300' FW; : Bope will b Bope will b RIBE PROPOSED proor peripent data on subjurface Definition Federal or State office u	11.6# S on proposes to face casing wi 1, production as needed for 1300'-4700' FW be installed on 6/23/49 AM: If proposal is to deepen, blocations and measured and TT use)	-95 drill and ll be set casing wil production /Gel; 4700 the 8 5/8 the 8 5/8 give data on present two vertical depths.	TD test the and cemer 1 be run '-8000' C " casing t productive zon Give blowout pres	and ceme Cut Brind and tes APPRO GENE SPECI ATTA(conterprogram,	400 sx Circh Top of cemu and intermedia: lated to shut of ented with adec e; 8000'-TD Sa ted daily for CVAL SUBJECT RAL REQUIREM AL STIPULATIO CHED new productive zone. If p if any. April	ulated ent 7500' te formati off gravel quate cove lt Gel/Sta operationa TO ENTS AND NS roposal is to drill of 7, 1999		
TABOY Approved and coperformed	NSL PROGRAM: PROGRAM: PROGRAM: PROGRAM: PROGRAM SPROCE DESC rectionally, give	4 1/2" eum Corporatio y 1300' of sur If commercia nd stimulated 0-1300' FW; : Bope will b CRIBE PROPOSED PROGR peripent data on subsurface Federal or State office u	11.6# S on proposes to face casing wi 1, production as needed for 1300'-4700' FW be installed on 6/23/49 AM: If proposal is to deepen, blocations and measured and 1 TT use)	-95 drill and ll be set casing wil production /Gel; 4700 the 8 5/8 	TD test the and cemer 1 be run • '-8000' (" casing " casing transformed by the st productive zon Give blowout pre-	and ceme Cut Brind and tes APPRO GENE SPECI ATTAC c and proposed venter program, ct lease which we anager,	400 sx Circh Top of cemu and intermedia: lated to shut of ented with adec e; 8000'-TD Sa ted daily for CVAL SUBJECT RAL REQUIREM AL STIPULATIO CHED new productive zone. If p if any. April	ulated ent 7500' te formati- off gravel quate cove lt Gel/Sta operationa TO ENTS AND NS roposal is to drill or 7, 1999		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



HORNELL OF THE CHIVE OF THE ANALYS

DISTRICT 7 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 3 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Morrow
Property Code	Property Name LUCKY LOBO "ASX" FEDERAL COM	Weil Number 1
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3410

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	16S	27E		1780	NORTH	990	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





Yates Petroleum Corporation

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

