

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		N.M. Oil Cons. Division 811 S. 1st Street Artesia, NM 88210-2834		5. LEASE DESIGNATION AND SERIAL NO. NM-93190	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION		(505) 748-1471		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210				8. FARM OR LEASE NAME Lucky Lobo ASX Federal Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1780' FNL & 990' FWL (Unit E, SWNW) At top prod. interval reported below At total depth				9. WELL NO. 1	
		14. PERMIT NO. API 30-015-30667		10. FIELD AND POOL, OR WILDCAT Crow Flats Morrow	
		15. DATE SPUDDED RH 6-29-99 RT 7-1-99		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 33-T16S-R27E	
16. DATE T.D. REACHED 7-18-99		17. DATE COMPL. (Ready to prod.) 7-31-99		12. COUNTY OR PARISH Eddy	
		18. ELEVATIONS (DE, RAB, RT, GR, ETC.)* 3409' GR		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 8950'		21. PLUG BACK T.D., MD & TVD 8904'		22. IF MULTIPLE COMPL. HOW MANY* 1	
		23. INTERVALS DRILLED BY 40-8950'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8630-8728' Morrow	
				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & Laterolog				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	1340'	12-1/4"	850 sx - circulate	
4-1/2"	11.6#	8950'	7-7/8"	885 sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	8568'	8574'			
31. PERFORATION RECORD (Interval, size and number)					
8630-8634' w/30 .38" holes					
8709-8728' w/80 .38" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8630-8634'		Acidized w/500 gallons 15% HCL acid, 500 gals methanol, 1750 scf/bbl N2 and ball sealers			
33.*					
DATE FIRST PRODUCTION 8-4-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or shut in) Producing
DATE OF TEST 8-5-99	HOURS TESTED 24	CHOKE SIZE 21/64"	PROD'N. FOR TEST PERIOD 16	OIL - BBL. 2204	GAS - MCF. 0
FLOW. TUBING PRESS. 1875#	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE 16	OIL - BBL. 2204	GAS - MCF. 0	WATER - BBL. N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Tony Vasquez
35. LIST OF ATTACHMENTS Deviation survey and logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Rusty Klein		TITLE Operations Technician		DATE Aug. 24, 1999	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Lovington Sand	1394'	
				Glorieta	2644'	
				Yeso	2886'	
				Tubb	4038'	
				Abo Green Shale	4736'	
				Wolfcamp	5927'	
				Upper Penn	7636'	
				Strawn	8046'	
				Atoka	8393'	
				Morrow Clastics	8573'	
				Lower Morrow	8603'	
				Austin Cycle	8729'	
				Chester	8780'	