Office	State of Ne		Form C-103
District I	Energy, Minerals and	1 Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs. NM 87240 District II		WELL API NO.	
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		30-015- 3067 (5. Indicate Type of Lease	
District III 2040 South Pacheco			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE	
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lease No.
- SUNDRY NOTICES AND REPORTS ON WELLS			L65U7
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Oxy Polar Bear State
1. Type of Well:			UFT Polar Dear State
Oil Well 🔲 Gas Well 🖸	▼ Other		
2. Name of Operator			8. Well No.
OXY USA	A Inc.	16696	
3. Address of Operator			9. Pool name or Wildcat
P.O. BOX 50250 MIDLAND, TX 797		79710-0250	Crow Flats Morrow
4. Well Location			
Unit Letter K :	1860 feet from the S	outh line and 1	820 feet from the West line
Section 36	Township 165		NMPM County EDDY
	10. Elevation (Show when		
			"\sigma \cdot \cdo
	opropriate Box to Indic	•	-
NOTICE OF INT			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	EILLING OPNS. PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ABANDONMENT
OTHER:	Г	OTHER:	
12. Describe proposed or complete	d operations (Clearly state		give partinent dates, including estimated late
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
			100 m = 100 m
	_		Pro 1000 (3)
	See Othe	in Side	OCD RECEIVED 33
			ARTESIA
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			302018.
			_
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	III		
SIGNATURE Van	TI	TLE <u>REGULATORY</u>	ANALYST DATE 7/2/99
Type or print name DAV	'ID STEWART		Telephone No. 015 695 5717
(This space for State use)	LE GLEWINKI		Telephone No. 915-685-5717
(11113 Space for State use)	1: 11 1	BLA O. 4.	• ,
APPPROVED BY Conditions of approval, if any:	Sim W. Sag	Kutu	et SepervisorbATE 7-8-99

ATTACHMENT C-103
OXY USA INC.
OXY POLAR BEAR STATE #1
SEC 36 T16S R27E
EDDY COUNTY, NM

NOTIFIED NMOCD 6/23/99 OF SPUD. MIRU FWA-PETERSON 308, SPUD WELL @ 0330hrs MDT 6/24/99. DRILL 17-1/2" HOLE, LOST RETURNS @ 173', M&P LCM PILL W/O SUCCESS, DRY DRILL TO TD @ 400', 6/24/99. RIH W/ 13-3/8" 48# H40 CSG & SET @ 400'. M&P 200sx CL H W/ 10% HNB + 10#/sx GILSONITE + 1% CaCl₂ FOLLOWED BY 163sx 35:65 POZ/C W/ 6% BENTONITE + .005% STATIC FREE + 2% CaCl₂ + .25#/sx CELLOFLAKE + .005 FP-6L FOLLOWED BY 200sx CL C W/ .005% STATIC FREE + .005% FP-6L + 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 2230hrs MDT 6/24/99, NO CIRCULATION DURING JOB, WOC 4hrs. RIH W/ 1" & TAG @ 30', NOTIFIED NMOCD & MIKE STUBBLEFIELD GAVE APPROVAL TO TOP OUT W/ READY-MIX. CEMENT TO SURFACE W/ READY MIX. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & TEST TO 500#, OK. TOTAL WOC-20hrs. RIH & TAG, DRILL OUT & DRILL AHEAD.

DRILL 11" HOLE TO TD @ 1500' 6/26/99 & RUN FLUID CALIPER, POOH. RIH W/ 8-5/8" 32# K55 CSG & SET @ 1500'. M&P 525sx 65:35 C/POZ W/ 6% BENTONITE + .005% STATIC FREE + 2% CaCl₂ + .25#/sx Celloflake + 5#/sx Gilsonite + .005 FP-6L Followed by 200sx CL C W/ .005% STATIC FREE + .005gps FP-6L + 2% CaCl₂ DISP /FW, PLUG DOWN @ 2400hrs MDT 6/26/99, CIRCULATE 85sx CMT TO PIT, WOC 4hrs. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 500#, OK. NU BOP & HCR, RU SAFETY TEST & TEST TO 5000#, OK. TEST BLIND, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD & SAFETY VALVES TO 5000#, OK. TEST HYDRILL TO 3000#, OK. TEST CSG, MUD & KILL LINES TO 2500#, OK. RIH & DO CMT, TEST CSG, OK, NMOCD NOTIFIED OF CSG/CMT JOB & BOP TEST, BUT DID NOT WITNESS. DRILL AHEAD.