Nubinit To Appropriate 12-8000 Office State Lease - 6 copies				State of New						Form C-105 Revised March 🎸 1999			
Fee Lease - Seomes <u>District J</u>			Ener _¿ Ainerals and Natural Resou				28	WELL API	NO.		C\S	Two	
1625 N. French Dr. District II		C	OIL CONSERVATION DIVIS				Į		0-015-3			BATA	
811 South First, An District III	·	J	2040 South Pachec					5. Indicate	Type of L TE 🖾			130	
1000 Rio Brazos Re District IV	d., Aztec, NM 87410		Santa Fe, NM 87505					State Oil &			L-6517		
2040 South Pacheco, Santa Fe, NM 87505											r-031/		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								7. Lease Nam	e or Unit Ag	reement N	lame		
OIL W	ELL GAS W	ELLXX DR	Υ	OTHER	<u> </u>	-0-							
b Type of Completion: NEW XX WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER								Polar Bear STate #1					
2. Name of Operator							*>	8. Well No.					
Edmar Co	·:	آخ. ع			<u>့</u> ဖ/	1		_					
3. Address of Ope	Pool name or Wildcat Deg Cangen;)						
	llinois, Si	te 1610	Midland, TX 7970PISING				Gray burg GAS						
4. Well Location		1010										,	
Unit Letter K: 1860 Feet From The South Line and 1 Section 36 Township 16S Range 27F									Feet From Th			Li	
10. Date Spudded	36 11. Date T.D. Re		wnship 16S Ran 12. Date Compl. (Ready to Prod.)			27E 3. Elevation	ıs (DF	NMPM & RKB, RT, GR	, etc.)	14. Elev. Casinghead			
6-24-99 7-19-99				9-15-99		RK	В	3547.5		3532			
15. Total Depth	16. Plug B		17. If Multiple Compl. How			18. Inte		Rotary Tools		Cable Tools			
9600' 1830'			Zones? No			Drilled By		To TD	To TD		No		
19. Producing Interval(s), of this completion - Top, Bottom, Name								20. Was Directional Survey Made					
1671'-1679'								Yes					
21. Type Electric and Other Logs Run Compensated Z-Densilog & Neutron Log, Gamma Ray Log								-	22. Was Well Cored				
Dual Laterolog & Micro Laterolog								No					
23. CASING RECORD (Report all strin CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE								igs set in w		AN	MOUNT PULI	.FD	
13 3/8"			400			17 1/2"		563 SX					
8 5/8"			1500		11"		725 SX						
4 1/2"			1802		7 7/8"		250SX						
24.			LI	NER RECORD	· · · · · · · · · · · · · · · · · · ·		25.	T	JBING REC	CORD			
SIZE	TOP BOTT		M SACKS CEMENT		SCREEN SIZ		DEPTH SET 2 3/8" 1689.						
							+-	2 3/6	1689	·	None		
26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRA								ACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							
1671' -16	579' w/4	SDF											
10.1	w/4	J1 F			 								
28				PRO	DUC	ΓΙΟΝ							
Date First Production	on	Production Meth	od (Flo	owing, gas lift, pumpin	g - Size a	nd type pun	ųυ	Well Status (Prod. or Shut	-in)			
9-15-99 Flow			wing					Prod.					
Date of Test 9-15-99	Hours Tested 3	Choke Size 24/64	ŀ	Prod'n For Test Period	Oil - Bbl O		Gas	- MCF 5.9	Water - Bbl. O	Bbl. Gas - Oil Ratio		io	
low Tubing	Casing Pressure	Calculated 2	4-	Oil - Bbl.	Gas	- MCF	11	ater - Bbl.	Oil Gra	vity - AP	I - (Corr.)		
ress. 21	21	Hour Rate		0	4	47.1		0	-	-			
9 Disposition of C Vented	ias (Sold, used for fi	uel, vented, etc.)			<u>-</u>	1	Т	est Witnessed	Ву				
0. List Attachment Gamma Ray	s Casing Col	ar Icc											
	_	-	both si	ides of this form as t	rue and	complete to	o the T	est of my know	vledge and I	beliel -			
. 27	'_	. =		•				9 19 10101	0-	,	10	امم د	
ignature	1. X Mly	d	1	Printed John Sc Name	hlaga	1 Ti	tle	Field Sup	ervisor		Date O-	3-79	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Penn. "B" T. Ojo Alamo T. Canyon____ T. Penn. "C" T. Kirtland-Fruitland_____ T. Strawn Γ. Salt T. Penn. "D"____ T. Pictured Cliffs B. Salt T. Atoka_____ T. Leadville T. Cliff House_____ T. Yates T. Miss ______ T. Madison____ Γ. 7 Rivers T. Devonian____ T. Menefee T. Point Lookout T. Elbert T. Silurian____ Γ. Queen____ T. McCracken____ Γ. Grayburg T. Mancos T. Ignacio Otzte T. Gallup Γ. San Andres_____ T. Simpson____ Γ. Glorieta T. McKee____ Base Greenhorn____ T. Granite T. Ellenburger____ T. Dakota Γ. Paddock T. Gr. Wash____ T. Morrison_____ Γ. Blinebry____ T.Todilto T. Delaware Sand Γ.Tubb T. Entrada_____ T. Drinkard T. Bone Springs____ T.____ T. Wingate T.____ T. Abo T. Chinle Γ. Wolfcamp_____ T. _____ T. Permian Τ. Γ. Penn T. T. Penn "A" I. Cisco (Bough C) T. ______ OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 1, from to..... No. 4, from.....to..... No. 2. from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2, from......to.....feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From Lithology Lithology From To In Feet In Feet