

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CIS
Baker
H.C.M.
S.E.D.

WELL API NO. 30-015-30685
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NW State
8. Well No. 7
9. Pool name or Wildcat Artesia (QN-GB-SA)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator SDX Resources, Inc.					
3. Address of Operator PO Box 5061, Midland, TX 79704					
4. Well Location Unit Letter <u>M</u> <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 08/30/99	11. Date T.D. Reached 09/04/99	12. Date Compl. (Ready to Prod.) 09/27/99	13. Elevations (DF & RKB, RT, GR, etc.) 3675	14. Elev. Casinghead	
15. Total Depth 3220	16. Plug Back T.D. 3173	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2472 - 2762'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL, LDT, CNL & GR					22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	490'	12-1/4"	100 sx RFC + 350 sx C	None
5-1/2"	14 & 15.5# K-55	3215	7-7/8"	350 sx 35/65 POZ + 300 sx C	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2400'	

26. Perforation record (interval, size, and number) 2472, 76, 80, 91, 96, 2507, 22, 30, 40, 53, 62, 70, 78, 86, 2600, 07, 27, 34, 40, 46, 83, 91, 2703, 14, 31, 39, 49, 62 (1 spf, 4" select fire, 28 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2472 - 2762	A: 4000 gals 15% NEFE

28. PRODUCTION							
Date First Production 09/28/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 09/28/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 65	Gas - MCF 100	Water - BbL. 100	Gas - Oil Ratio 1538
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 65	Gas - MCF 100	Water - BbL. 100	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chuck Morgan
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30. List Attachments Logs, Deviation Survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Bonnie Atwater</u>	Printed Name <u>Bonnie Atwater</u>	Title <u>Regulatory Tech.</u>	Date <u>09/29/99</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____ 560.0
B. Salt _____ 640.0
T. Yates _____ 640.0
T. 7 Rivers _____ 990.0
T. Queen _____ 1430.0
T. Grayburg _____ 1650.0
T. San Andres _____ 1958.0
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permain _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	150.0	150.0	Caliche/Redbed				
150.0	200.0	50.0	Sand				
200.0	560.0	360.0	Anhy				
560.0	640.0	80.0	Salt				
640.0	1430.0	790.0	Anhy/Dolo				
1430.0	1958.0	528.0	Anhy/Dolo/Sand				
1958.0	3220.0	1262.0	Dolo				