

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

NO. 1004-0137

Expires: February 28, 1995

N.M. Division

Succions un

reverse side

811 S. 1st Street

Artesia, NM 88210-2834

LEASE DESIGNATION AND SERIAL NO.

IM 18831

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR Nearburg Producing Company							
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8285							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 960-660' FSL and 760' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 08/03/99		16. DATE T.D. REACHED 08/27/99		17. DATE COMPL. (Ready to prod.) 10/09/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,631' GL 3,646' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9,550'		21. PLUG, BACK T.D., MD & TVD 9,463'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9,127.5' - 9,134' Morrow "A" 9,322.5' - 9,329' Morrow "B"		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		350'		17-1/2"	
8-5/8"		24# & 32#		2,022'		11"	
5-1/2"		17#		9,552'		7-7/8"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9,127.5' - 9,134' - 0.33" - 11 holes 9,322.5' - 9,329' - 0.33" - 4 holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		9,127.5' - 9,134'		Pumped 20 ton CO2 pad, 28,500 gal 70Q			
		9,322.5' - 9,329'		CO2/methanol foam pad, 40,300# 20/40			
				Econoprop.			
33. * PRODUCTION							
DATE FIRST PRODUCTION 10/09/99		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/19/99		HOURS TESTED 24		CHOKE SIZE 48		PROD'N FOR TEST PERIOD 0	
FLOW. TUBING PRESS. 140		CASING PRESSURE NA		CALCULATED 24-HOUR RATE 0		GAS--MCF. 179	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS C-104, Deviation Report, logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE		DATE	
		Production Engineering Supervisor		10/26/99			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.