District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I.   REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address	² OGRID Number
Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705	15742

³ Reason for Filing Code

NW

⁴ API Number	⁵ Pool Name	⁶ Pool Code
30 - 0 15 30706	Diamond Mound; Morrow	76079

⁷ Property Code	⁸ Property Name	⁹ Well Number
24774	Crow Flats 3 Federal	1

II.   ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	3	16S	28E		960	South	760	West	Eddy

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	Flowing	10/09/99			

III.   Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline - ICT 502 North West Avenue Levelland, TX 79336	2824195	O	Section 3, T16S, R28E Tank Battery
009171	GPM 4044 Penbrook Odessa, TX 79762	2824196	G	Section 3, T16S, R28E Tank Battery

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IV.   Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2824197	Section 3, T16S, R28E Tank Battery

V.   Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
08/03/99	10/09/99	9,550'	9,463'	A/9127.5'-9134' - B/9322.5'-9329'	

³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement
17-1/2"	13-3/8"	350' _Post TD-2_	350 sx
11"	8-5/8"	2,022' _10-29-99_	650 sx
7-7/8"	5-1/2"	9,550' _comp_	250 sx

VI.   Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
	10/09/99	10/19/99	24	140	NA

⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
48/64	0	6	179	—	Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Clyde P. Findlay II

Title: Production Engineering Supervisor

Date: 10/20/99   Phone: (915) 686-8235

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: 10-26-99

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date