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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



DISTRICT I P. O. Box 1980

Hobbs, NM 88241-1980

DISTRICT II

P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd.

Aztec, NM 87410

DISTRICT IV P. O. Box 2088

State of New Mexico Energy, Minerals, and Natural Resources Department Exhibit #2 Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT ' API Number ² Pool Code ³ Pool Name Logan Draw (Morrow) * Property Code ⁵ Property Name • Well Number LOGAN DRAW 30G FEDERAL COM. 1 'OGRID No. * Operator Name * Elevation DEVON ENERGY CORPORATION (NEVADA) 6137 3347' " SURFACE LOCATION UL or lot no. Section Township Lot Ida Feet from the North/South line Feet from the East/West line Range County G 30 17 SOUTH 27 EAST, N.M.P.M. 1957' NORTH 1650 EAST EDDY "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE UL or lot no. Section Lot Ida Feet from the North/South line Feet from the Bast/West line Township Range County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 319.57 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature 81.4 1957 Printed Name E.L. Buttross, Jr. Title District Engineer Date June 28, 1999 1650' SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey JUNE 21, 1999 Signature and Sential Certif No. S. ROGER ROBBINS #12128

EXHIBIT # 1



Attachment to Exhibit #1 NOTES REGARDING BLOWOUT PREVENTERS Devon Energy Corporation (Nevada) LOGAN DRAW "30G" FEDERAL COM. #1 1957' FNL & 1650' FEL, Unit G, Section 30-T17S-R27E Eddy County, New Mexico

- 1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
- 2. Wear ring will be properly installed in head.
- 3. Blowout preventer and all associated fittings will be in operable condition to withstand a minimum 3000 psi working pressure.
- 4. All fittings will be flanged.
- 5. A full bore safety valve tested to a minimum 3000 psi WP with proper thread connections will be available on the rotary rig floor at all times.
- 6. All choke lines will be anchored to prevent movement.
- 7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
- 8. Will maintain a kelly cock attached to the kelly.
- 9. Hand wheels and wrenches will be properly installed and tested for safe operation.
- 10. Hydraulic floor control for blowout preventer will be located as near in proximity to driller's controls as possible.
- 11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.