

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div.
1115 First Street
Artesia, NM 88210-2034
(See cover in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 93469	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONCHO RESOURCES INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 110 W. Louisiana, Ste 410; Midland, Tx 79701 (915) 683-7443		8. FARM OR LEASE NAME, WELL NO. Carbon Valley Deep 23 Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1990' FNL & 660' FEL At top prod. interval reported below 1990' FNL & 660' FEL At total depth same		9. API WELL NO. 30015-30714	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 08/18/99		16. DATE T.D. REACHED 09/13/99	
17. DATE COMPL. (Ready to prod.) 12/16/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3604	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9354	
21. PLUG, BACK T.D., MD & TVD 9266		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9120-9124 Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CNL/FDC DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	32	1417	11
4-1/2	11.6	9354	7-7/8
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
750 sx C - circ		0	
730 sx H - TOC @ 5490(calc)		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	8808	8804	
31. PERFORATION RECORD (Interval, size and number)			
9120-9124 w/4 SPF (16 total)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9120-24		1000 gals 7-1/2% NEFE acid	
9120-24		frac w/32600# 20/40 Interprop sand	
33. * PRODUCTION			
DATE FIRST PRODUCTION 12/15/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) prod			
DATE OF TEST 12/19/99	HOURS TESTED 24	CHOKE SIZE 15/64	PROD'N FOR TEST PERIOD
OIL—BBL. 9	GAS—MCF. 268	WATER—BBL. 0	GAS-OIL RATIO 29777
FLOW. TUBING PRESS. 350	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 9
GAS—MCF. 268	WATER—BBL.	OIL GRAVITY-API (CORR.) 50.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold 12/15/99			
35. LIST OF ATTACHMENTS Logs, Letter of Confidentiality, C104, 3160			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		TITLE Production Analyst	
DATE 01/04/00			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

26 12

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wolfcamp	6340		limestone
Atoka	8894	8940	limestone/sandstone/shale
Morrow	9124	9158	Sandstone

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	6340		<div>RECEIVED</div> <div>JAN 14 '00</div>		
Atoka	8894				
Morrow	9124				
Barnett	9266				

RECEIVED

JAN 14 '00