

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Designation and Serial No.  
NM 93469

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONCHO RESOURCES INC.

3. Address and Telephone No.  
110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1990' FNL & 660' FEL, SEC. 23, 16S, 27E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Carbon Valley Deep 23 Federal #1

9. API Well No.

30015-30714

10. Field and Pool, or Exploratory Area

Diamond Mound Atoka Gas

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

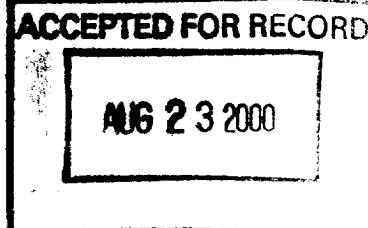
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

03-16-00 TOH w/ tbg & pkr. Set CIBP @ 9100'. Cap w/ 35 sx cmt.  
03-18-00 TIH w/ 3-3/8" TCP guns to perf 8880-84 & 8914-20 (40 shots). Set pkr @ 8802'.  
03-19-00 Dropped bar to perf Atoka @ 8880-84 & 8914-20'.  
03-22-00 Acidize 8880-8920' w/ 2000 gals 7-1/2% HCL w/ 400 gals meth, w/ 50Q CO2.  
03-23-00 Begin swabbing.  
03-31-00 Ck 8/64. 0 BO, 0 BW, 0 MCF.  
06-07-00 SHUT WELL IN PENDING ENGINEERING EVALUATION.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Analyst

Date 07/31/00

(This space for Federal or State office use)

Approved by Record Only

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: